

LAND NAME	
FILE	
OWNER	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
Jubilee Energy Corporation

4. Address of Operator
3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

5. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 28 TWP. 9-S RGE 34-E

11. Date Spudded 1-8-83 16. Date T.D. Reached 2-3-83 17. Date Compl. (Ready to Prod.) 3-1-83 18. Elevation (H.F., RKB, RT, GR, etc.) 4281' GL 19. Elev. Casinghead 4300'

20. Total Depth 9890' 21. Plug Back T.D. 9884' 22. Multiple Compl., How Many no 23. Intervals Drilled by Rotary Tools X Cable Tools

24. For Logging Intervals, of this completion - Top, Bottom, Name 9854' to 9864' 25. Was Directional Survey Made No

26. Type Electric or other Logs Run Gamma-Acoustic log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54#	417'	15"	275 sx. Class "C" w/2% CaCl ₂ + 1/4# Cello-seal	
8 5/8	24, 28, 32#	4000'	11"	300 sx. Class "C" & 500 sx. Lite III	
5 1/2	15.5 & 17#	9890'	7 7/8"	200 sx. Class "C" w/50-50 pozmix	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9840'
						no

29. Perforation Record (Interval, size and number)
9854' to 9864' w/ 2 shots per foot (24 shots)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9854' to 9864'
AMOUNT AND KIND MATERIAL USED
500 gallons 15% HCL

31. PRODUCTION

32. Date First Production - Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut-in

Date of Test <u>3-15-83</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. Per Test Period <u>show</u>	Oil - BBL. <u>show</u>	Gas - MCF <u>show</u>	Water - BBL. <u>40</u>	Gas - Oil Ratio
Flow Testing Press.	Downing Pressure	Calculated 24-Hour Rate <u>show</u>	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	

33. Description of Gas (Salt, used for fuel, vented, etc.)

34. Test Witnessed by

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 8-26-83

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2202	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2260	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2777	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3576	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3952	T. Montevia	T. Mancos	T. McCracken
T. San Andres 3970	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta 5465	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5775	T. Ellenburger	T. Dakota	T.
T. Blaine 6654	T. Gr. Wash	T. Morrison	T.
T. Tubb 6930	T. Granite	T. Todillo	T.
T. Drinkard 7760	T. Delaware Sand	T. Entrada	T.
T. Abo 7800	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9136	T.	T. Chinle	T.
T. Penn. 9562	T.	T. Permian	T.
T. Cisco (Bough C) 9846	T.	T. Penn. "A"	T.

9840' 9880' OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2202	2260	58	Anhydrite				
2260	2777	517	Salt				
2777	3576	799	Yates - sand & shale				
3576	3952	376	Queen - sand & shale				
3952	3970	18	Grayburg - lime & dolomite				
3970	5465	1495	San Andres - dolomite				
5465	5775	310	Glorieta - sand & shale				
5775	6654	879	Paddock - lime & dolomite				
6654	6930	276	Blaine - dolomite & shale				
6930	7760	830	Tubb - sand & shale				
7760	7800	40	Drinkard - lime & shale				
7800	9136	1336	Abo - lime & shale				
9136	9562	426	Wolfcamp - lime & shale				
9562	9846	284	Penn - lime & shale				
9846	9886	40	Bough "C" - lime				

Subilee Energy Corp.
Lea County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

417	1/2
914	1/4
1414	3/3
1914	3/4
2130	1
2616	1
2956	1
3434	1
3938	1
4000	1 1/4
4500	1 1/4
4852	3/4
5350	3/4
5806	1
6306	1
6806	1
7288	3/4
7822	1
8322	1
8822	3/4
8986	3/4
9459	1
9890	1

STATE OF TEXAS I


By: Ray Peterson

COUNTY OF MIDLAND I

The foregoing instrument was acknowledged before me this 10th day of February, 19 83, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 7-15-85

Notary Public for Midland County,
Texas