

Dec. 1973

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Beach Exploration, Inc.

3. ADDRESS OF OPERATOR
800 N. Marienfeld, Suite 200 MidlandTx

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Workover

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-8-83 Digging pits, preparing to pull rods and tbq. GIH w/ RTTS packer
Will treat well on 8-9-83.

8-9-83 Spotted 100 gallons 20% HCL acid at 4979'. Pulled tbq to 4869', back flush casing, set packer, loaded backside w/ KCL water - 1000# press on csg. Started treatment w/ 5000' N2 nitrogen down and 3000 gal 65 quality foamed acid. Rate was 4 BPM @ 500#-pumped 5000' of nitrogen into well and 20 ball sealers. Started acid again 1000 gal of acid - got ball action and press incr. to 3600# from 3400# - went down to 3500# and flushed w/42,500 cu ft of nitrogen @ 3500#. S.I., I.S.I.P.-3000# and in 2700#. RU to flow back opened to pits. Started making oil in 10 minutes w/ bad spray. S.I. called for frac tank. Opened up at 4:00 p.m. CDT left flwg overnite on 22/64" ck. Made 25 bbls by 7 a.m. 90% acid water & 10% oil. Well dead. WIH w/ swab L-2500' down 80% acid water and 20% oil. Will continue to swab.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wooten TITLE Agent DATE 8-12-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY
CONDITIONS OFAPPROVAL, IF ANY
SEP 26 1983

TITLE _____

DATE _____

5. LEAS

~~ARCO-FEDERAL~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ARCO-FEDERAL

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Sawyer (San Andres) Assoc

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25, T9S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

30-025-28130

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3500.8'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
AUG 15 10 09 AM '83
BUREAU OF LAND MANAGEMENT
ROCKWELL DISTRICT

*See Instructions on Reverse Side