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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
BEACH EXPLORATION, INC.
Address
800 N. MARIENFELD, SUITE 200, MIDLAND TEXAS 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner No

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Arco-Federal	1	Sawyer (San Andres) <i>Arco</i>	State, Federal or Fee Federal	LC063427
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 25 Township 9 So. Range 37 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation, Inc. Permian (Eff. 9/1/87)	P.O. Box 1980 Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
WARREN Petroleum	P.O. Box 1589 TULSA, OKLAHOMA 74102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	G	25	9-S	37E
	Is gas actually connected?		When	
	Yes		5-6-83	

If this production is commingled with that from any other lease or pool, give commingling order number: ----

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XXX			XXX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
1-27-83	4-25-83	5000'		4996				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
3500.8'	San Andres	4924'		4957'				
Perforations				Depth Casing Shoe				
4924-4934-4934-4968 & 4973-82				5000'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		395'		250 sx C1-C			
7 7/8"	4 1/2"		5000'		1100 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-25-83	5-6-83	Pump - 2 x 1 1/4 x 12' Plunger	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20	20	2" open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	7	3	11.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Linda Wooten
(Signature)
Agent
(Title)
May 10, 1983
(Date)

OIL CONSERVATION COMMISSION

MAY 12 1983

APPROVED _____, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 11 1983

C.C.D.
HOBBS OFFICE

FEB 16 1983

Deviation surveys taken on Beach Exploration, Inc.'s Arco-Federal #1 well in Lea County, New Mexico:

<u>Depth</u>	<u>Degree</u>
395	.50
1337	1.00
1928	1.00
2875	.75
3852	.75
4217	.75
5000	.75

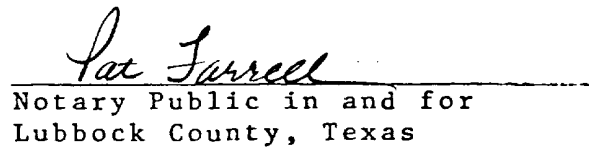
I hereby certify that I have personal knowledge of the date and facts placed on this sheet and that such information given above is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 15th day of February 1983.


Notary Public in and for
Lubbock County, Texas

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MAY 11 1983
O.C.D.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION—
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes Form
Effective 1-1-66

All distances must be from the outer boundaries of the Section

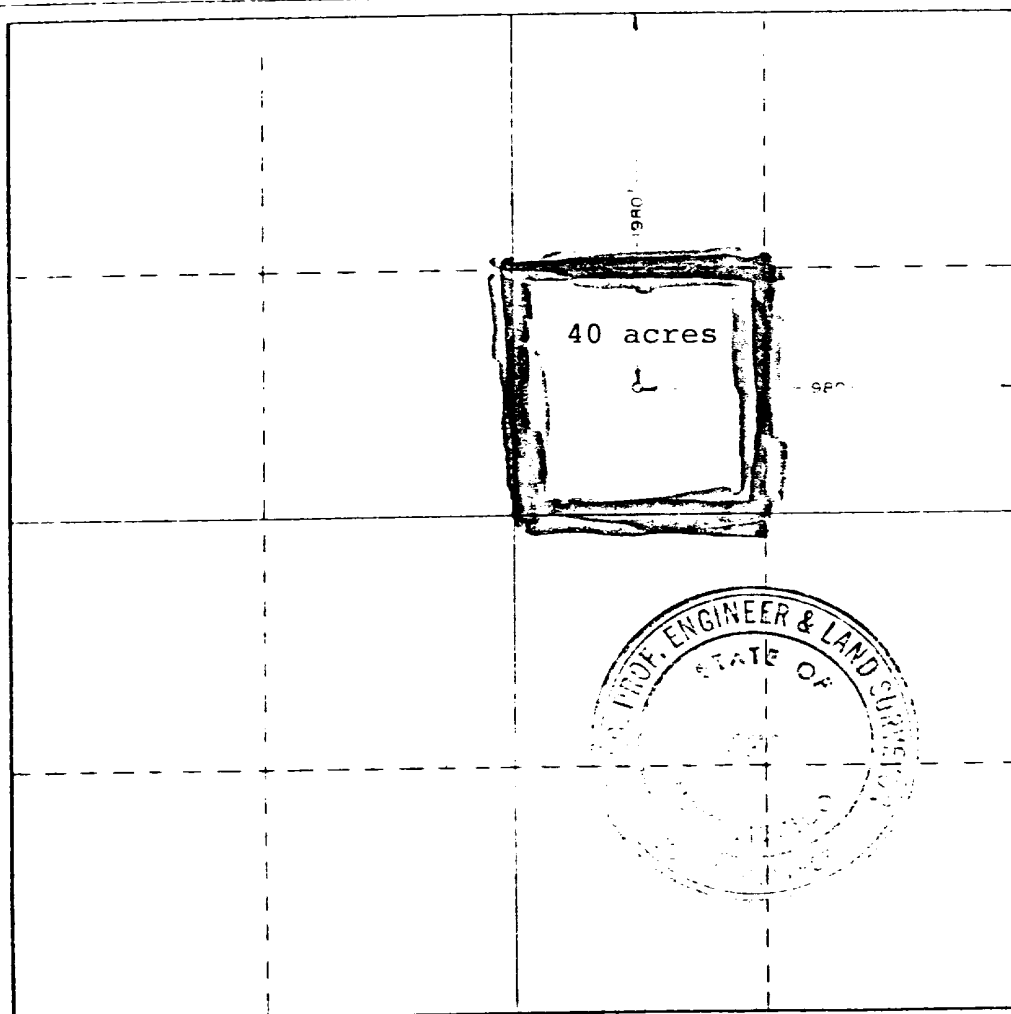
BEACH EXPLORATION INC.		Lessee		ARCO FEDERAL		Acres	
Section		Township		Range		County	
G 25		9 SOUTH		37 EAST		LEA	
1980		feet from the NORTH line and		1980		feet from the EAST line	
Elev. 3958.4		Producing Formation San Andres		Rock Sawyer Sand Andres		Estimated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Linda Wooten
Agent
Beach Expl. Inc.
12/17/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

12-14-82

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No.

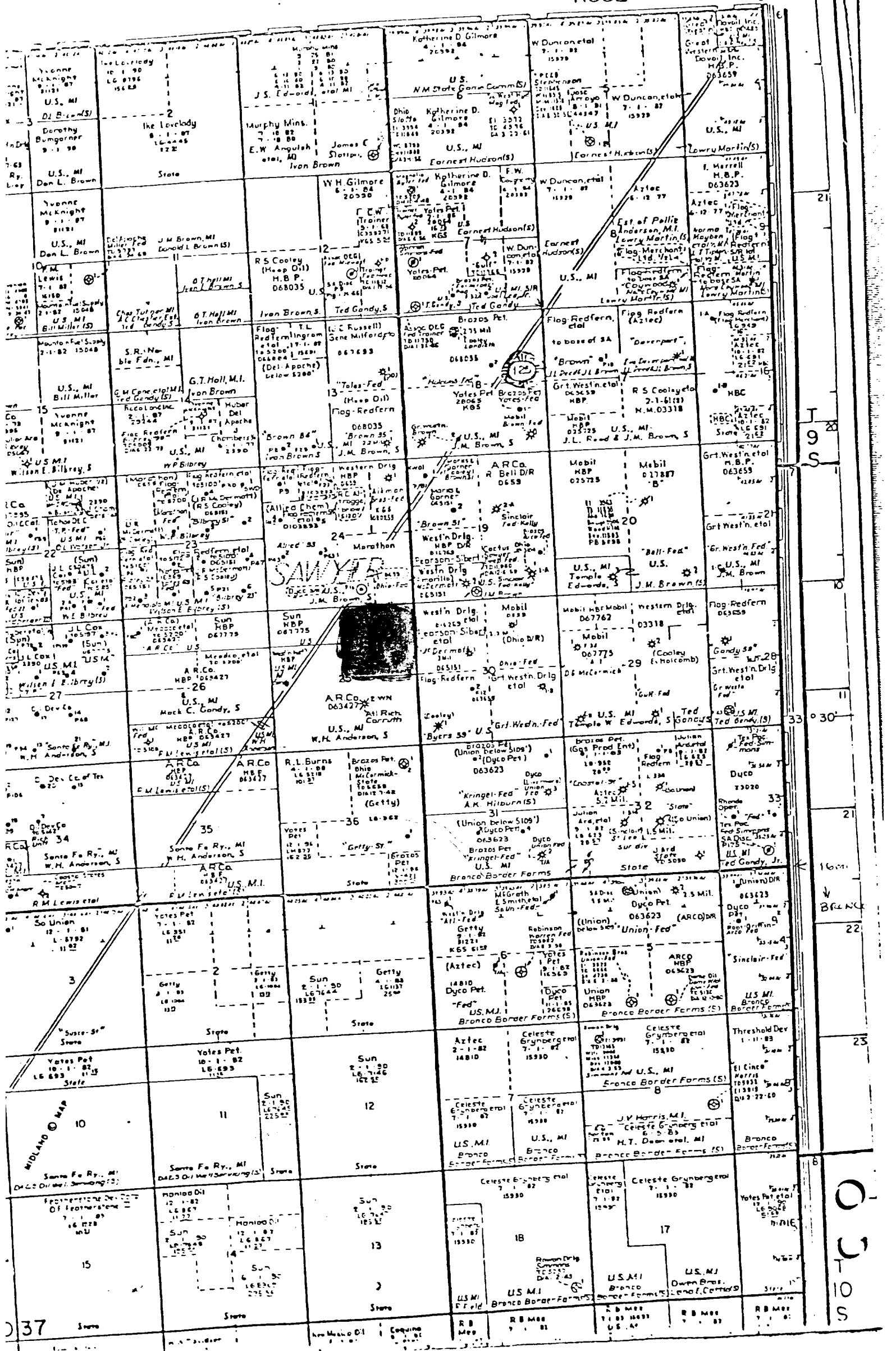
John W. West NM No. 676

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

MAP #2

R38E

10000



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