

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Beach Exploration, Inc.

3. ADDRESS OF OPERATOR
800 N. Marienfeld, Suite 200, Midland

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) completion report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-83 RU completion unit. Tallied tbg. GIH w/ tbg and tagged bottom at 4996'. Pulled up 5 feet and SDFN. Ram Well Service

2-22-83 Displaced w/ 2% KCL water and spotted 500 gal 15% MCA acid. Pulled tbg and ran Gamma Ray Neutron. Perforated from 4924-4982' w/ 41 holes from 4924-4934 - 14 holes. 4938, 41, 43, 46, 49, 51, 53, 57, 58, 68 11 holes w/ 1 spf, 4973-75, 76, 77, 78, 79, 80, 81, 82. Well started taking fluid. Ran tbg w/ Baker packer and set at 4874, loaded csg w/ 2% KCL water and began swabbing. 1st swab 1800', 2nd at 2400', recovered water and acid water. SDFN.

SEE BACK FOR REST OF REPORT.....

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda Wooten

TITLE Agent

DATE 3/3/83

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL IF ANY:

DATE _____

MAR 07 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

Arco-Federal LC063427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Arco-Federal

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T9S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.
30-025-28130

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500.8

RECEIVED

(NOTE: Report results of multiple completion or log change on Form 9-330.)

MAR 4 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

General: This form is designed for subr Indian lands pursuant to applicable Federal regulations. Any necessary special instructor procedures and practices, either are shown by

Item 4: If there are no applicable State or Federal office for specific instructions

Item 17: Proposals to abandon a well in addition, such proposals and reports show fluid contents not sealed off by cement or other plugs; amount, size, method of partin conditioned for final inspection looking to ap

3-2-83 Presently moving in McCasland Swab unit.

3-1-83 TP-300#, bled off gas no fluid in 10". RU pulled tbg and equalized packer. POH removed packer, reran 1 jt mud anchor 4' perf nipple. Seating nipple 2 jts tbg, 4 1/2 x 2 3/8" tbg anchor, 151 jts of tbg. Set anchor 15 points of tension. NU Wellhead and resumed swab. 1st fluid level at 4100', rec KCL and water. 2nd and 3rd runs same as 2nd. On 4th run fluid level at 4500' scattered, rec. KCL and water and some gas. SI and released rig at 11:00 a.m.

2-28-83 TP-475# bled off for 15" and gas. Resumed swab, fluid level 3400' 80% oil and 20% water. Swab 8 hrs, recovered 35 BF, bled off water total recovery for 2 days (17) hours 35 BO and 32 BW. SDFN

2-26-83 TP-250# bled off 15" and sprayed trace of oil and acid water. Resumed swabbing - FL-2800' - 10% oil and acid water. Oil increase to 20%. Swab unit to test tank. Swab rest of day, fluid level scattered 400-500' in hole. Rec. 30 BF in 9 hrs, bled 3 bbls of free water. Shut down for week-end.

2-25-83 Pulled tbg and exchanged packer and reran another packer and set at 4875' loaded backside w/ KCL water and tested w/ 500# pressure and held ok. Pumped 50 BW down tbg to establish rate - 2 BPM at 2000#. Pumped 150# salt block w/ acid at 2 BPM and dropped 7 balls every 500 gal. ISIP-1400#. 5" S.I. vacuum. Avg press during treatment 1900#. AR-2.3 BPM. Swabbing - 1st run 1400' fluid level KCL water 2nd 2000' fluid level - recovered KCL water and acid water, 3rd run same as 2nd. Kicked off and flowed 1 hr and 15 minutes rec. acid water and gas. 4th run FL-1800', rec. acid water and gas and trace of oil, flowed 30 min and SIFN. Total load to rec. 100 bbl. act and 80 bbls KCL water.

2-24-83 Set up acid job. RU Halliburton, pumped down casing, could not loc csg, pumped 52 BW down casing w/ vacuum. Found packer leak called job off. MICU - RU at 5 p.m. w/ Clark Well Service and SDFN.

and acid water. 2nd run at 3500' acid water and gas recovery. 3rd run at 4000' w/ trace of oil and acid water, 4th and 5th runs same as 3rd. Finished swab and released rig.