

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Beach Exploration, Inc.

3. ADDRESS OF OPERATOR

800 N. Marienfield, Suite 200, Midland Tx

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Spud and set surface casing

5. LEASE  
Arco-Federal LC063427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco-Federal #1

9. WELL NO.

10. FIELD OR WILDCAT NAME

Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25 45 37E

Sec. 1, T23N, R35E

12. COUNTY OR PARISH 13. STATE

Lea Tx

14. API NO.

30-025-28130

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3500.8

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-26-83 Moving in rig, lining pits, prep to spud.

1-27-83 Presently running casing at 395' in Redbed. Spudded at 10 p.m. on 1/26/83. Top of Redbed at 275'..... 1 day

1-28-83 Drilling in Redbed at 1281', made 886' in 24 hrs, bit #2 7 7/8" S3J in at 395' - has made 886' in 6 hrs, Pen. rate 147.6, WOB 38-40,000 # on bit at 100-110 RPM, PP 650 psi at 62 SPM, MW 8.8, vis 29, drlg. cmt, 13 hrs W.O.C., 1 1/4 hrs rig repair. Ran 10 joints 24# 8 5/8" J-55 csg, cmted with 250 sx Cl-C, 2% CaCl 2 and 1/4# flocele. PD at 9:00 a.m. 1/27/83, circulated 80 sx to surface. - Days - 2

1-29-83 Depth 2789 and drilling.

1-30-83 Drilling at 3855' in salt and anhydrite.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

1-31-83 Drilling at 4217' made 362'. Tripping

18. I hereby certify that the foregoing is true and correct

SIGNED Linda Wooten

TITLE Agent

DATE January 31, 1983

APPROVED BY  
CONDITIONS OF APPROVAL IF ANY:

(ORIG. SGD.) DAVID R. GLASS

FEB 14 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

FEB 2 1983

MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

RECEIVED

FEB 17 1983

O.C.D.  
HOBBS OFFICE