

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
LG-5218	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Lundberg Operating Co.		8. Form or Lease Name State 36
3. Address of Operator 550 West Texas Ave., Suite 640, Midland, Tx. 79701		9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West 36 TOWNSHIP 9S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Sawyer (San Andres Assoc.)
15. Elevation (Show whether DF, RT, GR, etc.) 3946.9' Ground		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Commence operations on 2-18-86.

POOH with rods and pump. Hot oil for paraffin with 65 bbls oil. Treat perms 4928-34, 4937-42, and 4946-54 with 1800 gallons 15% NEFE acid.

Set Baker P-1 bridge plug at 4961'.

Production before workover: 4 BOPD & 26 BOPD
Production after workover: 0 BOPD & 100 BOPD

Plan to TA well for approximately 6 months. At that time well will be converted to a SWD well. Operations will entail pulling rods, pump, and tubing before shutting well in. Operations to commence approximately 4-15-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC. Lundberg TITLE Operations Manager DATE 3-12-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAR 17 1986

T. J. Lippert 3-18-87