

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5218	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator LUNDBERG OPERATING COMPANY		8. Form or Lease Name STATE <i>36</i>
3. Address of Operator 7557 Rambler Road, Suite 1010, Dallas, Texas 75231		9. Well No. 1
4. Location of Well UNIT LETTER <i>F</i> 1980 North 1980 FEET FROM THE LINE AND FEET FROM THE <i>West</i> LINE, SECTION <i>36</i> TOWNSHIP <i>9S</i> RANGE <i>37E</i> NMPM.		10. Field and Pool, or Whidout Sawyer (San Andres Assoc)
15. Elevation (Show whether DF, RT, GR, etc.) 3946.9 Ground		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Commence operations on 9-19-85.  
POOH with rods, pump, tubing, and TAC. Clean up wellbore with  
2500 gallons of emulsion breaker, bacteriacide, and 15% HCl.  
RIH with tubing, pump, and rods. Start well pumping on 10-2-85.

Production before workover: 0 (well as TA'ed)  
Production after workover : Approx. 4 BOPD & 40 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. G. Lundberg* TITLE VP / Operation Mngr. DATE 10-14-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

OCT 21 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: