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Form C-105
Revised 11-4-82

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-5218

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State 36

2. Name of Operator Pyro Energy Corp.
3. Address of Operator 6303 Harry Hines, #206, Dallas, Texas 75235

9. Well No. #1
10. Field and Pool, or Wildcat Sawyer Field

4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE OF SEC. 36 TWP. 9S RGE. 37E
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11. County Lea

15. Date Spudded 2-11-83	16. Date T.D. Reached 2-26-83	17. Date Compl. (Ready to Prod.) 6-17-83	18. Elevations (DF, RAB, RT, GR, etc.) 3946.9 GR
20. Total Depth 5099	21. Plug Back T.D. 4982	22. If Multiple Compl., How Many n/a	23. Intervals Drilled By Rotary Tools Cable Tools XXXX

19. Elev. Cushinghead n/a

24. Producing Interval(s), of this completion - Top, Bottom, Name Top - 4950' Bottom - 4960 Name - San Andres

25. Was Directional Survey Made None

26. Type Electric and Other Logs Run. Dual Lateral Log, SFL, BHC Acoustic, CNL-FDC, GR

27. Was Well Cored YES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2065	12 1/4"	1070 sx Class C w/1/4# sxs Flocele. 2%AZ1 tail w/200 sx Class C w/2% AZ1.	385 sx to Sur
5 1/2	14#	5099	7 7/8"	100 sx of 50:50 Poxmix	

LINER RECORD			
SIZE	TOP	BOTTOM	PACKS CEMENT

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	4915	n/a

31. Perforation Record (Interval, size and number) 4958' - 4956' Cut 2 holes 4954' - 4952' Cut 2 holes
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4952-54-55-58' AMOUNT AND KIND MATERIAL USED 500 gals 15% HCL-NF w/1 1/2 gal of 14 N+ 1 gal HAI-50

33. PRODUCTION							
Date First Production 6-15-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 2" x 20', Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-21-83	Hours Tested 24	Choke Size -	Prod'n. For Test Period 11.08	Oil - Bbl. -	Gas - MCF -	Water - Bbl. 13	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 11.08	Oil - Bbl. -	Gas - MCF -	Water - Bbl. 13	Oil Gravity - API (Corr.) 42.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) n/a	Test Witnessed By Craig Reddette
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35. List of Attachments Sundry notices, Dual Laterolog Micro-SEL, BHC & CNL Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Vickie Nekusa</u>	TITLE <u>Engineering Asst.</u>	DATE <u>July 12, 1983</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2267	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2343	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2820	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2845	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3039	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3654	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4324	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 4950-4960	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
2267	2343	76	Anhydrite				
2343	2820	477	Salt & Anhydrite				
2820	2845	25	Anhydrite & Dolomite				
2845	3039	194	Shale, Sands & Dolomite				
3039	3654	615	Dolomite & Sandstone				
3654	4324	670	Dolomite & Anhydrite				

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JUL 15 1983
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AUG 4 1983
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