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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OCM-104-1-77
Effective 1-1-77

I.

Operator PYRO ENERGY CORP.		
Address 6303 Harry Hines Blvd., #206, Dallas, Texas 75235		
Reason(s) for filing (Check proper box)		
New Well	☒	Change in Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 11-1-83 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.		

If change of ownership give name
and address of previous owner:

n/a

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 36	Well No. 1	Pool Name, including formation Sawyer (San Andres Assoc.)	Kind of Lease State, Federal or Fee State	Lease LG-5218
Location Unit Letter: F 1980 Feet From The North 1980 Feet From The West Line of Section 36 Township 9S Range 37E NMPM, Lea				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Charter Crude Oil	Address: Give address to which approved copy of this form is sent P. O. Box 5008, Houston, Texas 77012					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ n/a	Address: Give address to which approved copy of this form is sent					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 36	Twp. 9S	Range 37E	Is gas actually connected? n/a	When n/a

If this production is commingled with that from any other lease or pooling agreement, give commingling order number:

n/a

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Workover	Deepen	Plug Back
		X			
Date Spudded 2-11-83	Date Compl. Ready to Prod. 6-17-83	Depth, ft. 5099	F.B.T.D. 4982		
Elevations (D.F., R.A.B., R.T., Gk., etc.) 3945.9 gr.	Name of Producing Formation San Andres	Depth, ft. 4950	Tubing Depth 4915		
Perforations 4952-54-56-58'			Depth Casing 5099		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS		
12 1/4"	8 5/8"	2065	1270		
7 7/8"	5 1/2"	5099	100		
7 7/8"	2 7/8"	4915	-		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-15-83	Date of Test 6-21-83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 11.08	Oil - Bbls. 11.08	Water - Bbls. 13	Gas - MCF -0-

GAS WELL

Actual Prod. Test - MCF/D n/a	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jackie Nekusa
(Signature)

Engineering Asst.

(Title)

July 12, 1983

(Date)

OIL CONSERVATION COMMISSION

AUG 29 1983

APPROVED _____, 19

BY _____ ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 11.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.