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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5218	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pyro Energy Corp.	8. Farm or Lease Name State 36
3. Address of Operator 6303 Harry Hines Blvd., #206, Dallas, Texas 75235	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 9S RANGE 37E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3946.9	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-83 Set Halliburton ret. @ 4878' on tbg. Mixed 20 bbl of cmt when csg press. built to 600#. Displace 150 sx cmt & did not get squeeze.

5-27-83 Tstd w/RTTS pkr on tbg, fnd leak in csg between 4878' thru 4847'. Sq perf and leak in csg w/150 sx cmt to 3000#. Put 95 sxs in perf, 35 sxs left in csg, rev out 25 sxs.

5-29-83 Per 5 1/2" csg, made 3 runs 4928'-34', 37-42', 46-60' w/2 SPF, SN @ 4915', anchor @4884'

6-02-83 RU Howco & dump 500 gals NE & 2 gal 14N, .3 gal AJ2-50 (12 bbls). Followed w/49 bbls 2% KCL H2O, WO acid.

6-07-83 RU to run tracer. Ran CRC tracer log spotted radioactive material @ 4800'. Loaded hole w/2% KCL, well not taking fluid. SD. RU grease injector & ran WL back to btm. Attempt to pump into fm. Press up to 1400# & holding. SI.

6-09-83 TIH w/hydro sd jet tool w/2 jets @4958' & 4956'. RU Halliburton cut holes @ 4958' & 4956'. Rev hole clean w/KCL wtr.

6-10-83 RU Halliburton & prep to pmp. Cut 2 holes @ 4954' and 4952'.

6-14-83 Load hole & spot 500 gals 15% HCL - NE w/1 1/2 gals of 14N + 1 gal HAI-50. Acidize perf 4952-54-56-58. Avg press 150#, Avg rate 1.5 BPM, ISIP 50#, load to rec 122 Bbls.

6-18-83 TIH w/tbg as follows: 2 7/8" tbg to surface SN @ 1959' Btm tbg @ 1973'. Job complete and on pump 6-17-83. Now testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vickie Nekusa TITLE Engineering Asst. DATE 7-11-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS TITLE SECTOR DATE JUL 19 1983

CONDITIONS OF APPROVAL, IF ANY: