

NEW MEXICO OIL CONSERVATION COMMISSION

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG-5218 |

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

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| 7. Unit Agreement Name |
| 8. Farm or Lease Name State 36 |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat UNDESIGNATED |
| 12. County Lea |

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| 1. Name of Operator Pyro Energy Corp. |
| 2. Address of Operator 6303 Harry Hines Blvd., #206, Dallas, Texas 75235 |
| 3. Location of Well UNIT LETTER <u>F</u> , 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3946.9 Gr. |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.

Spud 5:00 p.m. on 2-11-83. Ran 8 5/8", 24#, K-55, ST&C casing (2056.32') to 2065'. Cemented w/1070 sxs Class "C" w/ 1/4# sxs Flocele, 2% AZI, tail w/200 sxs Class "C" w/2% AZI. Circulated 385 sxs Cmt. to surface. Job completed at 6:00 p.m. 2-13-83. WOC. 18 Hours tested casing. Tested casing to 1000 psi for 30 minutes. Held okay. 5 1/2, 14#, J-55, ST&C casing (5099.31') to 5082'. Cemented with 1050 sxs of Class "C" w/3% gel, 7# salt/sk, 3# Gilsonite/sk, 2% CaCl₂. Followed w/100 sxs of 50:50 Poxmix w/2% Gel. Pump press 1700#, good circulation throughout. Bump plug w/2000# at 10:45 a.m. 2-26-83.

3-3-83 Perforated 4928'-34', 4937'-42', 4946'-78' & 4984'-5000', w/2 Jet shots per foot(118 Holes Acidized perforations w/375 gallons of 15% HCL Acid.

3-5-83 Acidized Perforations w/126 gallons of 15% HCL Acid.

3-6-83 Acidized perforations w/675 gallons of 15% HCL Acid.

3-7-83 Acidized perforations w/4,000 gallons of 15% HCL Acid.

3-9-83 Set Cmt. retainer at 4982', squeezed off perforations 4984''5000' with 50 sxs Class "C" cmt. w/12% thick oil and 35sxs Class "C" neat. PBTD 4982'.

3-14-83 Acidized perforations 4928' to 4978' with 2000 gallons of 15% HCL Acid.

4-1-83 Ran 2 7/8", EUE, 6.5#, 8rd, J-55 tbg, with SN, perforated sub and mud anchor to 4885'.

4-2-83 Ran 2 1/2" x 2" x20' pump & rods. SD WOPU.

4-14-83 Started pumping well at 12:00 p.m. Pumping 100% salt water.

5-19-83 Shut dwn pumping unit. Well still producing 100% salt water. 5-23-83 MIRU to sqz perms & shut off excessive water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard L. Sexton TITLE Operations Manager

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

May 24, 1983

MAY 27 1983

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: