

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OFFICIALS	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate type of well
State ☐ ☒ ☐

1b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

1c. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ REFINISH ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

1d. Indicate type of well
State ☐ ☒ ☐

2. Name of Operator
Sulpetro Resources, Inc.

3. Address of Operator
2100 Two Oaks Plaza, 6730 LBJ Frwy., Dallas, Tex. 75240

1e. Name of Well Owner
Wood Oil Co.

4. Location of Well
UNIT LETTER H LOCATED 1980' FEET FROM THE North 660' FEET FROM East

1f. Name of Well
Vada Penn

5. Township and Range
TWP. 29 RSE. 34E

6. Date Spud 2-26-83 7. Date T.D. Reached 3-21-83 8. Date Compl. (Ready to Prod.) 3-23-83 9. Elevation in ft. 4271.4 GR 10. Elev. of Well Head 4270.4

1g. Name of Well
Lea

11. Total Depth 9870' 12. Plug Back To --- 13. If Multiple Completions, How Many --- 14. Intervals Drilled by --- 15. Intervals Drilled by X 16. Intervals Drilled by ---

1h. Name of Well
Lea

17. Inducing Intervals, at this completion - Top, Bottom, Name --- 18. Was Differential Flow Measured no

1i. Name of Well
Lea

19. Type of Log (See Log Description) FD GRN Compensated log from 9860'-7860' and DILL from 9860'-7863' 20. Was Log Used no

1j. Name of Well
Lea

21. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	427'	17 1/2"	626 sx. "C" cmt. 2% gel CaCl ₂	
8-5/8"	32#	3990'	11"	1125 sx. Class "C" cmt. w/8% gel 18% salt & 200 sx. "C" Neat Cmt.	

1k. Name of Well
Lea

22. LINER RECORD

SIZE	DEPTH SET	SACKS CEMENT	SCREEN

1l. Name of Well
Lea

23. ACID, SPOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED

1m. Name of Well
Lea

24. PRODUCTION

25. Date First Production --- Production Method (Flowline, gas lift, pumping - Size and type pump) --- Well Status (Flow or Shut-in) Plugged & Abandoned

26. Date of Test --- Hours Tested --- Choke Size --- Pressure at Test Interval --- Oil = Bbl. --- Gas = MCF --- Water = Bbl. --- Gas - Oil Ratio ---

27. Flow Testing Pressure --- Shut-in Pressure --- Indicated 24-Hour Output --- Oil = Bbl. --- Gas = Bbl. --- Water = Bbl. --- Gr. Gravity = API (Corr.) ---

1n. Name of Well
Lea

28. Disposition of Gas (flow, used for fuel, vented, etc.) --- 29. Date of Test ---

1o. Name of Well
Lea

30. Summary of Drill Stem Test, Dual Laterolog Micro Laterolog Gamma Ray

1p. Name of Well
Lea

31. I, H. Timm, Production Manager, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

1q. Name of Well
Lea

DATE 4/5/83

1r. Name of Well
Lea

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the BLM when not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electric log and other geophysical logs made in the well and a summary of all test results obtained, including all flow meter tests. All depth reports shall be measured downhole. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple casing, bottom hole depth shall be reported for each zone. This form is to be filed in principal site or section state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "E" _____
T. Salt _____	T. Strawn _____	T. Kirtland Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Abo _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Mass _____	T. Cliff House _____	T. Lenoirville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Quaternary _____	T. Silurian _____	T. Point L. Kent _____	T. Elbert _____
T. Granger _____	T. Montana _____	T. Mancos _____	T. McCracken _____
T. San Andres 4090'	T. Simpson _____	T. Gallup _____	T. Hyattsville _____
T. Galletta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Fredrick _____	T. Ellender _____	T. Dakota _____	T. _____
T. Blinley _____	T. Ca. Wash _____	T. Morris _____	T. _____
T. Tubb 6950'	T. Granite _____	T. Tootie _____	T. _____
T. Deland _____	T. Delaware Sand _____	T. Enada _____	T. _____
T. Abo 7800'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9026'	T. _____	T. Chude _____	T. _____
T. Penn. 9810'	T. _____	T. Permian _____	T. _____
T. Grace (H. H. C.) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from NONE to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include date on date of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4090'	5410'	1320'	San Andres - Limestone				
6950'	7040'	90'	Tubb-Limestone/dk. brn., lt gy tn buf wht.				
7800'	9026'	1226'	Abo-Shale: gr red dk.-lt gy.				
9026'	9503'	477'	Wolfcamp - Shale: red gn dk gy blu.				
9810'	9880'	70'	Bough "C"- Limestone: Wht. Tn buf dk.-lt gy.				

RECEIVED
APR 8 1983
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