

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-105
Revised 10-1-78

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐5. State Oil & Gas Lease No.
L-191XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name
Belco State9. Well No.
110. Field and Pool, or Wildcat
Flying "M" San AndresXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX12. County
Lea

1a. TYPE OF WELL

OIL ☐ GAS ☐WELL ☒ WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WORK

WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 5 TWP. 10S RGE. 33E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

15. Date Spudded

4-13-83

16. Date T.D. Reached

4-19-83

17. Date Comp. (Ready to Prod.)

Plugged 9-14-83

18. Elevations (DF, RKB, RT, GR, etc.)

4159' GR

19. Elev. Casinghead

-

20. Total Depth

4500'

21. Plug Back T.D.

4428'

22. If Multiple Compl., How Many

-

23. Intervals

Drilled By

Rotary Tools

0'-4500'

Cable Tools

-

24. Producing Interval(s), of this completion-Top, Bottom, Name

4326'-4366' San Andres

25. Was Directional Survey
Made

No

26. Type Electric and Other Logs Run

GR, FDC, CNL, DLL, MLL, Caliper

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1688'	12 1/4"	850sx	200sx circ
5 1/2"	17#	4500'	7 7/8"	1235sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4392.26'	N/A
2 7/8"	4379.36'	N/A

31. Perforation Record (Interval, size and number)

4326'-4366', 1 shot/1', 40', 40 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4326'-4366'	Acidize w/1000gals 15% NE acid w/bal
	sealers; 12,000gals 20% NE acid w/
	1000 SCF N ₂ . Frac w/60,000gals gelled
	water w/107,000# 20-40 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping-Size and type pump)	Well Status (Prod. or Shut-In)
5-12-83	Pumping 1 1/2"x2"x16' RWBC	Plugged & Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n For	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
8-17-83	24	-	Test Period	Trace	-	66	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil-Bbl.	Gas-MCF	Water-Bbl.	Oil Gravity-API (Corr.)
-	-	Trace	Trace	-	66	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Daryl Lowder

35. List of Attachments

Logs & Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED Bruce Stubb TITLE Drilling & Production ManagerDATE 4-11-84