

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105

Revised 10-1-78

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
 LH-1367

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name
 North Mescalero

9. Well No.
 1

10. Field and Pool, or Wildcat
 Wildcat Siluro Devonian

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
 Lea

1a. TYPE OF WELL

OIL ☐ GAS ☐ WELL ☐ WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WORK PLUG DIFF.
 WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 2 TWP. 10S RGE. 32E NMPM

15. Date Spudded
 5-9-83

16. Date T.D. Reached
 6-28-83

17. Date Comp. (Ready to Prod.)
 6-30-83

18. Elevations (DF, RKB, RT, GR, etc.)
 4279.1'

19. Elev. Casinghead
 -

20. Total Depth
 10,575'

21. Plug Back T.D.
 5410'

22. If Multiple Compl., How Many
 -

23. Intervals Rotary Tools Cable Tools
 Drilled By 0'-10,575' -

24. Producing Interval(s), of this completion-Top, Bottom, Name

4086'-4122' San Andres

25. Was Directional Survey
 Made No

26. Type Electric and Other Logs Run

GR, Caliper, CNL, FDC, MLL, DLL

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	380'	17 1/2"	400sx	Circ. 75sx
8 5/8"	32# & 24#	3443'	12 1/4"	1500sx	Circ. 185sx
4 1/2"	10.5#	4510'	7 7/8"	440sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4110'	3998.80'

30. TUBING RECORD**31. Perforation Record (Interval, size and number)**

4086'-4090', 10 holes, 4'
 4100'-4122', 46 holes, 22'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4086'-4122'	Acidize w/2000gals 15% NE acid w/ball sealers

33. PRODUCTION

Date First Production 7-8-83	Production Method (Flowing, gas lift, pumping-Size and type pump) Pumping 2"x1/4"x16'x21' RWBC				Well Status (Prod. or Shut-In) WO P&A	
Date of Test 7-9-83	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil-Bbl. -	Gas-MCF -	Water-Bbl. 110
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil-Bbl. -	Gas-MCF -	Water-Bbl. 110	Oil Gravity-API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
 Daryl Lowder

35. List of Attachments

Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

TITLE Drilling & Production Manager

DATE 8-24-84

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	9438'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9927'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10334'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	10464	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todilto	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo 7118'	T. Bone Springs		T. Wingate	T.
T. Wolfcamp 8269'	T.		T. Chinle	T.
T. Penn. 9005'	T.		T. Permian	T.
T. Cisco(BoughC) 9145'	T.		T. Penn "A"	T.
T.	T.		T.	T.

OIL OR GAS SAND OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
7118'	8269'	1151'	Dolo, Sh, Lm				
8269'	9005'	736'	Sh, Lm, Cht				
9005'	9145'	140'	Lm, Sh				
9145'	9438'	293'	Lm, Sh				
9438'	9927'	489'	Sh, Lm				
9927'	10334'	407'	Sh, Lm, SS				
10334'	10464'	130'	Lm, Sh, SS				
10464'	10475'	11'	Lm, Sh, SS				

RECEIVED
AUG 27 1984
O.C.C.
HOBBS OFFICE