

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LH-1376

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

7. Unit Agreement Name

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2. Name of Operator
Read & Stevens, Inc.

8. Farm or Lease Name
North Mescalero

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

9. Well No.

1

4. Location of Well

UNIT LETTER L . 1980 FEET FROM THE South LINE AND 660 FEET FROM

10. Field and Pool, or Wildcat

Wildcat Siluro Devonian

THE West LINE. SECTION 2 TOWNSHIP 10S RANGE 32E NMPM

5. Elevation(Show whether DF,RT,GR,etc.)
4279.1' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER DST'S ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Bruce Stubb

TITLE Drilling & Production Manager

DATE 6-22-83

APPROVED BY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE JUN 24 1983

CONDITIONS OF APPROVAL, IF ANY:

C-103
6/22/83
#1 North Mescalero

ATTACHMENT

6-7-83

Bottom pkr @ 8830'. DST #1 8830'-9080': Rec 2200' GCM. Sampler: 250psi, .7 CFG, 2350cc GCM, BHT 150° F. 12:55pm 6-7-83, opened tools, 30min 1st flow, 60min 1st SI, 60min 2nd flow, 121min 2nd SI.

Guage- Depths:	8812'	9077'
Hydrostatic	5107.4psi	4882.1psi
1st flow	243.4psi	731.8psi
Final	608.3psi	780.5psi
1st SI	2837.4psi	2970.8psi
2nd flow	194.7psi	341.5psi
Final	243.4psi	390.3psi
2nd SI	2766.6psi	2922.0psi
Hydrostatic	5107.4psi	4882.1psi

6-13-83

DST #2-9316'-9434', 118': Sampler 50psi, 2150cc mud, .2 CFG. Rec 124' mud, BHT 150° F. 10:37am opened tools, 2:36pm pulled tools loose, 30min 1st flow, 60min 1st SI, 60min 2nd flow, 120min 2nd SI.

	Top Chart	Bottom Chart
Initial Hydrostatic	5020 psi	5064.4psi
1st flow	131.6psi	198.3psi
Final	87.8psi	110.2psi
1st SI	175.5psi	198.3psi
2nd flow	87.8psi	110.2psi
Final	87.8psi	110.2psi
2nd SI	241.3	264.4psi
Final Hydrostatic	5020 psi	5064.4psi

6-18-83

DST #3-9748'-9900', 152': Rec 95' drlg mud, sampler 50psi, .1 CFG, 2200cc mud, BHT 162° F. Open tool @ 3:53pm 6-18-83.

	Top Chart 9730'	Bottom Chart 9896'
Initial Hydrostatic	5197 psi	5264psi
1st flow 30min	87.8psi	132psi
Final	87.8psi	132psi
1st SI 60min	175.5psi	242psi
2nd flow 60min	87.8psi	132psi
Final	87.8psi	132psi
2nd SI 120min	416.7psi	485psi
Final Hydrostatic	5197 psi	5264psi