

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LH-1376

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Read & Stevens, Inc.

3. Address of Operator  
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE. SECTION 2 TOWNSHIP 10S RANGE 32E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)  
4279.1' GR

7. Unit Agreement Name

8. Farm or Lease Name  
North Mescalero

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Siluro Devonian

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Plugs & casing. Perforations. Acid. Tubing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28-83 Depth 10,575' TD. Set plugs @ 10,200'-10,300' w/40sx Class "H" cmt, @ 8900'-9000' w/50sx Class "H" cmt, @ 8200'-8100' w/50sx Class "H" cmt, @ 7100'-7000' w/40sx Class "H" cmt, @ 4800'-4900' w/65sx Class "H" cmt. Prep to run 4 1/2" csg to 4500'.

6-29-83 PBTD 4510'. Run 4 1/2" csg to San Andres. Ran 111jts, 4498', 4 1/2"-10.5#, J-55, ST&C set @ 4510', FC @ 4470'. Cmt w/440sx 50/50 Poz "C" cmt w/6# salt, .2% Halad-4. Bumped plug @ 1200psi, float held. PD @ 3:15pm 6-28-83. Release rig @ 7:30pm 6-28-83.

6-30-83 18hrs WOC.

7-6-83 Run bond log 4454'-2248', TOC @ 2248'. Perf 4086'-4090', 10 holes, 4100'-4122', 46 holes. TIH w/tbg & pkr. Spot 1 BA @ 4110', pull 3jts, pkr set @ 3998.80'. Acidize w/2000 gals 15% NE Acid w/ballsealers, press broke @ 3000psi, avg press 2000psi, max press 3300psi balled out, 3 BPM avg rate, 3.5 BPM max, ISIP 1000psi, 1min vac. 48 BA, 17.3 bbls flush, 65.3 BLTR. Pressured up to 1500psi for 30min, csg tested O.K.

7-7-83 Ran 129jts - 2 3/8"-4.7#, EUE J-55 tbg, 1 SN, 1 6' perforated sub, 1 mud anchor and 1 bull plug, total 4129.49' plus 13' KB, set @ 4142.49'. Ran 100 3/4" rods, 62 7/8" rods, 6' 7/8" sub, 4' 7/8" sub, 22' polish rod, 2"X1 1/4"X16"X21' RWBC pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*Bruce Stobbs*

TITLE Drilling & Production Manager

DATE 7-5-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

DATE JUL 11 1983

CONDITIONS OF APPROVAL, IF ANY: