

UNITED STATES **JUL 05 1983**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



H. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBES, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
*TXO Production Corp.*

3. ADDRESS OF OPERATOR  
*900 Wilco Building, Midland, Tx*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *660/84E*  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

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☐  
☐  
☐

(other) *5 1/2" Casing and Cementing & 2 7/8" tubing*

5. LEASE *NM-56262*  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME *Price Federal*  
9. WELL NO. *1*  
10. FIELD OR WILDCAT NAME *Vada Penn*  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 5, T9S-R34E*  
12. COUNTY OR PARISH *Lea* 13. STATE *NM*  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*4294.2 GL*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
*TD 7/78" hole @ 7:15 PM 6-5-83. Loggers TD 9750'. 6-8-83 ran 5 1/2" csg, 228 jts. Set @ 9723' 5 1/2" N-80 LT&C & K-55ST&C. Cemented w/800 gal flush, 250 sx "H" 4% KCL 2/10% D-13. Flushed w/250 bbl 2% DCL PD @ 4:45 PM 6-8-83. Rig rls 8:45 PM 6-8-83. TOC @ 8250'. PBTD @ 9668'. 6-10-82 WO completion unit. 6-23-83 perfed 9675' thru 9702' 56 holes. 6-24-83 pumped 250 fal 15% HCL. SPT @ 9612'. Flushed w/KCL. Set 2 7/8" tubing 6.5# EUE. 6-28-83 ran rods. Ran pump and rods. Seated pump. WO pumping unit.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *James Caudle* TITLE *Eng. Asst.* DATE *ACCEPTED FOR RECORD*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE *JUL 13 1983*  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-146

RECEIVED  
15 1983

O.C.D.  
HOEBS OFFICE