STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Coastal Oil & Gas Corporation

DISTRIBUTI			
SANTA PE			1
FILE		\vdash	
U.S.G.A.		\vdash	
LAND OFFICE		1	
THANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	VCE.		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address		
P.O. Box 235, Midland, Texas 79702		
Reeson(s) for filing (Check proper box)	Other (Please explain)	
	•	
Recompletion X OII	bry Gas	
Change in Ownership Casingheat Gas	Condensate	
New Well Recompletion State State		
	Ormation Vied of Least	
1	Least No.	
Location	Side, Federal of Fee State	
Unit Letter C : 660 Feet From The North Lis	ne and Feet From TheWest	
Line of Section 4 Township 10-S Range	33-E , NMPM, Lea County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	L GAS	
Name of Authorized Transporter of OII \(\infty \) or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Koch Oil of Texas, Inc.	P.O. Box 1558, Breckenridge, Texas 76024	
Name of Authorized Transporter of Castnghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company	·	
if well produces oil or liquids,	Is gas actually connected? When .	
If this production is commingled with that from any other lease or pool		
·	Bre comminging order fidinoes:	
NOTE: Complete Parts IV and V on reverse side if necessary.		
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MEN 4 (1304	
been complied with and that the information given is true and complete to the best of	ORIGINAL SIGNED BY JASKY SEXTON	
my knowledge and belief.	BY DISTRICT I SUPERVISOR	
	TITLE	
D. 1	This form is to be filed in compliance with RULE 1104.	
Buckeyey)	If this is a request for allowable for a newly delited on decreased	
Production Analyst	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title) April 25, 1984	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	Separate Forms C-104 must be filed for each pool in multiply completed wells.	

Actual Prod. During Teet	Oil - Bhis.			Water - Bbis.			Gas - MCF			
Length of Test	Tubing Pressu	ure	-	Casing Pressure			Choke Size			
Dete First New Oil Run To Tanks	Date of Teet			Producing Method (Flow, pump, gas lift, etc.)						
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOW	ABLE (Test must be d able for this d	epen or be for	full 24 hours,	<i>'</i>		qual to or exc	eoé top ello	
				<u> </u>			+			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			CASING, AN	D CEMENTI			1			
Perforations						Depth Casing Shoe				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Designate Type of Completi		Oil Mell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.)	



