

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |             |
|------------------------|-------------|
| NO. OF COPIES REQUIRED |             |
| DISTRIBUTION           |             |
| SANTA FE               |             |
| FILE                   |             |
| U.S.O.S.               |             |
| LAND OFFICE            |             |
| TRANSPORTER            | OIL         |
|                        | NATURAL GAS |
| OPERATION              |             |
| PRODUCTION OFFICE      |             |
| Operator               |             |

Coastal Oil &amp; Gas Corporation

P. O. Box 235, Midland, Texas 79702

|  |   |
|--|---|
| Reason(s) for filing (Check proper box)      | On  |
| New Well <input checked="" type="checkbox"/> | CASINGHEAD GAS MUST NOT BE<br>FLARED AFTER <u>2/3/84</u><br>UNLESS AN EXCEPTION TO R-4070<br>IS OBTAINED. |
| Recompletion <input type="checkbox"/>        |   |
| Change in Ownership <input type="checkbox"/> |   |
| Change in Transporter of:                    |   |
| Oil <input type="checkbox"/>                 | Dry Gas <input type="checkbox"/>  |
| Casinghead Gas <input type="checkbox"/>      | Condensate <input type="checkbox"/>   |

If change of ownership give name  
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

## DESCRIPTION OF WELL AND LEASE

|                   |               |                                   |                             |            |
|-------------------|---------------|-----------------------------------|-----------------------------|------------|
| Lease Name        | Well No.      | Pool Name, including Formation    | Kind of Lease               | Lease No.  |
| State "4"         | 2             | Flying "M" (SA) R-1437            | State, Federal or Fee State |            |
| Location          |               |                                   |                             |            |
| Unit Letter C     | : 660         | Feet From The North Line and 1980 | Feet From The West          |            |
| Line of Section 4 | Township 10-S | Range 33-E                        | NMPM,                       | Lea County |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Charter Crude Oil Co.  | P.O. Box 923, Luling, TX 78648   |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |
|  |  |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
| C 4 10-S 33-E  | No   |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                    |   |                 |                   |
|------------------------------------|---|-----------------|-------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res't. <input type="checkbox"/> Diff. Res't. <input type="checkbox"/> |                 |                   |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |
| 11-2-83                            | 12-3-83   | 4539            | 4530              |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation   | Top Oil/Gas Pay | Tubing Depth      |
| 4260.5 GR                          | San Andres  | 4474            | 4528'             |
| Perforations                       |   |                 | Depth Casing Shoe |
| 4520-23' 4474-4511'                |   |                 | 4539              |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |                                      |
|-----------|----------------------|-----------|--------------------------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT                         |
| 11"       | 8 5/8"               | 1825'     | 730 sx Pacesetter &<br>350 sx C1 "C" |
| 7 7/8"    | 5 1/2"               | 4539'     | 675 sx Pacesetter                    |

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

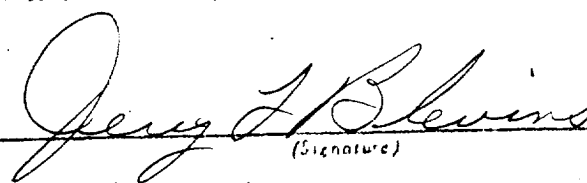
|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| 12-3-83                         | 12-4-83         | Pumping                                       |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24                              | -               | -   | -          |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |
| 99                              | 70              | 29  | TSTM       |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                                  |                           |                           |                       |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Sr. Petroleum Engineer  
(Title)  
December 6, 1983  
(Date)

## OIL CONSERVATION DIVISION

APPROVED DEC 9 1983, 19BY ORIGINAL SIGNED BY EDDIE SEAYTITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with Rule 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate forms C-104 must be filed for each pool in multi-ported wells.