

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.O.S.		LAND OFFICE		OPERATOR	
5a. Indicate Type of Lease State ☒ Fee ☐													
5. State Oil & Gas Lease No.													
7. Unit Agreement Name													
8. Farm or Lease Name State "4"													
9. Well No. 2													
10. Field and Pool, or Wildcat Flying "M" (SA)													
12. County Lea													
a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐													
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐													
c. Name of Operator Coastal Oil & Gas Corporation													
d. Address of Operator P. O. Box 235, Midland, Texas 79702													
e. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM													
f. NE west LINE OF SEC. 4 TWP. 10-S RGE. 33E NMPM													
15. Date Spudded 11-2-83		16. Date T.D. Reached 11-10-83		17. Date Compl. (Ready to Prod.) 12-3-83		18. Elevations (DF, RKB, RT, GR, etc.) 4260.5 GR		19. Elev. Casinghead 4260.5					
20. Total Depth 4539		21. Plug Back T.D. 4530		22. If Multiple Compl., How Many		23. Intervals Drilled By all		Rotary Tools		Cable Tools			
24. Producing Interval(s), or this completion - Top, Bottom, Name 4474-4523' San Andres												25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run CDL/CNL/GR & DLL/MLL/GR & CBL/GR												27. Was Well Cored yes	
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED	
8 5/8"		24#		1825'		11"		730 sx Pacesetter & 350 sx				CL "C" -	
5 1/2"		15.5#		4539'		7 7/8"		675 sx Pacesetter				-	
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET	
30. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET	
31. Perforation Record (Interval, size and number)													
4520-23' (12 holes) 4474-4511 (48 holes)													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED									
4474-4511				900 gals acid w/rock salt & acid flake blocks									
4520-23				375 gal acid									
33. PRODUCTION													
Date First Production 12-03-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2"x16								Well Status (Prod. or Shut-in) Prod.			
Date of Test 12-4-83		Hours Tested 24		Choke Size		Prod'n. For Test Period		Oil - Bbl. 70		Gas - MCF TSTM		Water - Bbl. 29	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 70		Gas - MCF TSTM		Water - Bbl. 29		Oil Gravity - API (Corr.) 17.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Lease use												Test Witnessed By C. D. Tate	
35. List of Attachments C-103, C-104, logs, deviation survey													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>James L. Blavin</u> TITLE <u>Sr. Petroleum Engineer</u> DATE <u>12-6-83</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kiriland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2505 (+1764)	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3326 (+942)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3766 (+502)	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4474' to 4523	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1842	1842	Shale and sand				
1843	1972	129	Salt and anhydrite				
1973	2508	535	Salt and anhydrite				
2509	3326	817	Sand, shale & anhydrite				
3327	3766	439	Anhydrite, dolomite & shale				
3767	4539	772	Anhydrite and dolomite				

RECEIVED
DEC 8 1983
RECEIVED
DEC 21 1983
HALL-CHANCE