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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Coastal Oil & Gas Corp.		8. Farm or Lease Name State "4"
Address of Operator P. O. Box 235, Midland, Texas 79702		9. Well No. 2
Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 4 TOWNSHIP T-10-S RANGE R-3E NMPM.		10. Field and Pool, or Willcut Flying "M" (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4260.5		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Surface Csg.: 11-4-83 Ran 41 jts. 8 5/8" 24# J-55 ST&C csg. Set @ 1825', FC 1780'. Cmt'd w/730 sacks Pacesetter light w/3% Salt, 1/4# celloseal followed w/350 sacks Class "C" w/2% CC. PD 8:00 pm. Circ. 175 sacks. BP to 900 psi. Float held. WOC & NU.

11-12-83 Ru & Ran 5 1/2" 15.50# K-55 ST&C (108 jts.) Landed at 4550'. FC @ 4506'. Circ. hole. RI Western & pumped 675 sacks lead cmt. Pacesetter lite W/3% salt 1# sack Class C w/2% Fel DISP w/FW. PO @ 4:10 pm.

11-11-83 Bled press. floats head Good circ. throughout ND & cut off 5 1/2" csg. clean pits. Released rig @ 10:10 pm. 11-11-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jerry Sexton</i></u>	TITLE <u>Operations Analyst</u>	DATE <u>11-15-83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		NOV 18 1983
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		