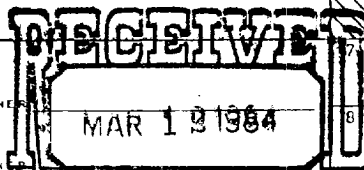


DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 001	
7. Unit Agreement Name	
8. Farm or Lease Name	
State	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESV. <input type="checkbox"/>		OTHER <input type="checkbox"/>			
2. Name of Operator The Stone Petroleum Corp.									
3. Address of Operator 505 N. Big Spring, Suite 403 Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>1</u> LOCATED <u>330</u> FEET FROM THE <u>E</u> LINE AND <u>1980</u> FEET FROM									
THE <u>S</u> LINE OF SEC. <u>33</u> TWP. <u>11S</u> RGE. <u>36E</u> NMPM									
15. Date Spudded 9/2/83		16. Date T.D. Reached 10/28/83		17. Date Compl. (Ready to Prod.) P&A		18. Elevations (DF, RKB, RT, GR, etc.) 4016.1 G.L.		19. Elev. Casinghead	
20. Total Depth 13,350'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Borehole Compensated Sonic, Dipmeter Dual Laterlog, Cyberlook, Compensated Neutron-Litho Density,								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
13-3/8	48	400'	17-1/2"	420 sacks		0			
8-5/8	24-28	4,365'	11"	1110 sacks		0			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Plugged and abandoned on 11/20/83					Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, Used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments Deviation Survey									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Michael E. Maden</u>				TITLE <u>Sr. Operations & Reservoir Engineer</u>			DATE <u>03/08/84</u>		