

30-025-28367

Form C-101
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.
L.G. 2355

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
DEEPEN ☐ PLUG BACK ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name

8. Farm or Lease Name

2. Name of Operator
THE STONE PET. CORP.

9. Well No.

3. Address of Operator
1620 MID-AMERICA TOWER, CINCINNATI, OHIO 45202

10. Field and Pool, or Wildcat

4. Location of Well
UNIT LETTER D LOCATED 142 FEET FROM THE S LINE
AND 330 FEET FROM THE E LINE OF SEC. 33 TWP. 11 S RGE. 36 E NMPM

12. County
LEA

19. Proposed Depth 13,500 19A. Formation DEVONIAN 20. Rotary or C.T. Rotary
21. Elevations (show whether D.F., RT, etc.) 4016.1 G.L. 21A. Kind & Status Plug. Bond CURRENT \$10,000 21B. Drilling Contractor PARKER DRILLING CO 22. Approx. Date Work will start SEPT. 1, 1983

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	400	420	SURFACE
11	8 5/8	24-28	4400	1260	5' BELOW
7 7/8	5 1/2	17	13,500	800	9,500

SUBJECT WELL WILL BE DRILLED TO TEST THE DEVONIAN AT APPROX. 13,500 FT.
SECONDARY OBJECTIVES ARE WOLF CAMP @ 9,260 FT. AND MISSISSIPPIAN AT 12,000 FT.
WELL WILL BE DRILLED USING FRESH WATER MUD SYSTEM AND THE ABOVE CASING DESIGN. NO ABNORMAL PRESSURES ARE EXPECTED, HOWEVER, A 13 5/8 INCH 10,000 PSI BLOW OUT PREVENTER STACK WILL BE UTILIZED.
IF PRODUCTIVE, PRODUCTION CASING WILL BE RUN. IF DRY, THE WELL WILL BE PLUGGED FOLLOWING N.M.O.C.D. REGULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Engineer Date 8-31-83

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1983

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/31/84
UNLESS DRILLING UNDERWAY

RECEIVED

AUG 31 1983

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