

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
K-6857	

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		2. Name of Operator		7. Well Agreement Name	
b. TYPE OF COMPLETION		V-F Petroleum Inc.		8. Field or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐				State 32	
3. Address of Operator		One Marienfeld Place, Suite 580; Midland, Texas 79701		9. Well No.	
4. Location of Well				2Y	
UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM				10. Field and Pool, or Wildcat	
THE East LINE OF SEC. 32 TWP. 9S RGE. 37E NMPM				West Sawyer, San Andres	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
9/19/83		11/18/83		12/6/83	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3972' GL		3973'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
5048'		5006'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
230-TD				0-230	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
4963-4995 San Andres				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Cased hole CNL				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	436'	17 1/2"	500 sx C1 "C"	
8 5/8"	28#	2270'	11"	600 sx Lite; 200 sx C1 "C"	
4 1/2"	10.5#	5048'	7 7/8"	800 sx Lite; 200 sx C1 "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		---

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4963,70,71,72,73,81,83,85,91,93,94,95'							
12 holes, one shot per interval							

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/6/83		Pumping - 2" x 1 1/2" x 16'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/13/83	24			19	15.2	85	800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	NA					20.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Wayne Luna

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. Englen TITLE Operations Manager DATE 1/10/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2236</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2900</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3024</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3634</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4181</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4963</u> to <u>4995</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface hole - red bed				
400	1900	1500	Salt, shale				
1900	2200	300	Lime				
2200	3620	1420	Anhydrite, salt & shale				
3620	3910	290	Shale & lime				
3910	4200	290	Shale				
4200	5048	848	Dolomite & lime				

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JAN 16 1984
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O.C.D.
OFFICE