

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 14204	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 235, Midland, Texas 79702		8. FARM OR LEASE NAME Gonsales Federal "33" J & L	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL, Section 33, T-9-S, R-33-E At top prod. interval reported below At total depth		9. WELL NO. 10	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12-9-83		16. DATE T.D. REACHED 12-21-83	
17. DATE COMPL. (Ready to prod.) 1-28-84		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4277' RKB	
19. ELEV. CASINGHEAD 4267'		20. TOTAL DEPTH, MD & TVD 4560'	
21. PLUG BACK T.D., MD & TVD 4535'		22. IF MULTIPLE COMPLEMENTS, HOW MANY*	
23. INTERVALS DRILLED BY all		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4472-4520' San Andres	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MLL, CDL-CNL, CBL-	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24	
5 1/2"		17	
Depth Set (MD)		Hole Size	
1850'		11"	
4560'		7 5/8"	
Cementing Record		Amount Pulled	
1000 sx C1 'C'			
1000 sx C1 'C'			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
2 3/8"		Depth Set (MD)	
4517'		Packer Set (MD)	
-			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4472-4502' - 0.43" - 60 holes		Depth Interval (MD)	
4510-4520' - 0.43" - 20 holes		Amount and Kind of Material Used	
		4510-20 1000 gal 15% NEFE	
		4472-4502 1500 gal 28% NEFE	
		" 3000 gal 15% NEFE	
		" 4500 gal 3% NEFE	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production 1-29-84		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping 2"x1 1/2"x16' insert	
Well Status (Producing or shut-in) Producing			
Date of Test 2-2-84		Hours Tested 24	
Choke Size 25		Prod'n. for Test Period TSTM	
Oil—BBL. 11		Gas—MCF. 11	
Water—BBL. 18.7		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate 25		Oil—BBL. TSTM	
Gas—MCF. 11		Water—BBL. 18.7	
Oil Gravity-API (Corr.)			
35. LIST OF ATTACHMENTS C-104, Inclination Survey, CDL-CNL, DLL-MLL		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Jay L. Blavin</i>		TITLE Sr. Petroleum Eng.	
DATE February 8, 1984			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Slaughter zone	4468'		Cored 4462-4535'	Rustler Tanstill Yates Queen San Andres Slaughter zone	1838' 1912' 2505' 3323' 3760' 4468'	

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FEB 20 1984

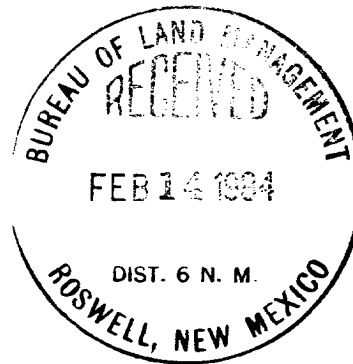
J B

Young Drilling Co.
P.O. BOX 717
FARMINGTON, NEW MEXICO 87401
(505) 327-5218

January 9, 1984

Coastal Oil & Gas Corp.
P. O. Box 235
500 Briarcroft Building
Midland, Texas 79702

RE: Fed Gonzales 33-10



DEVIATION SURVEY

<u>DEPTH</u>	<u>DEGREES</u>
812'	1/2°
1656'	1 1/4°
1850'	1/4°
2350'	1/2°
3000'	1 1/4°
3500'	1/8°
3807'	3/4°
4311'	1°
4460'	1°


M. Herman Walters
Vice-President

SUBSCRIBED AND SWORN BEFORE ME ON THIS 9th DAY OF JANUARY 1984.


ROBERTA Y. FIVES

MY COMMISSION EXPIRES: 07/27/87

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FEB 20 1984

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