	:0				و	30-0,0	5-2	8445	
ENERGY AND MINERALS DEPARTMENT C.L CONSERVATION DIVISION							Form C-101 Revised 10-1-78		
DISTRIBUTION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501						5A. Indicate Type of Loase			
SANTA FE FILE						BTATE		700	
U.S.G.S.						. 5. State OII	& Gas Loo	100 No.	
DPERATOR									
الأكراب المحادة بوالوكالك وراجاتها المتحصين والزراء بمستوج والمحمد والمحاد والمحاد والمحاد والمحاد	N FOR PERMIT TO	DRILL, DEEP	EN, OR PLUG	BACK			77777	••Northeast	
In. Type of Work					_	Caprock			
b. Type of Well DRILL	DEEPEN PLUG BACK Cuprock Queen 8. Farm or Lease Na								
OIL X GAS WELL	OIL X GAS DOTHER SINGLE MULTIPLE ZONE ZONE						Queen	Unit	
2. Name of Operator	<u></u>	<u> </u>				9. Well No.			
MR Oil Company						10 51-14	35	Wildon	
P. O. Box 685, Monahans, Texas 79756							10. Field and Pool, or Wildcat Caprock Queen		
4. Location of Well UNIT LETTER N LOCATED 1300 FEET FROM THE South									
2600	TT+	16	m1 2 c	л Э <i>1</i>	) E		HHH	IIIII	
AND 2600 FLET FROM	THE West LIN	E OF SEC. 16	TI2S	RGE. KJ	2E NMPM	12. County	77777	44444	
AIIIIIIIIIIIIIIIII						Lea			
	titttttttt			<u>iIIII</u>	IIIII	IIIII	IIII	<u> IIIIII</u>	
			19. Froposed D		A. Formation	7/////	20. fietar	V CT C. T.	
	HHHHHHH		3100'		Queen			ary	
T. E.evations (show whether DF,	kT, etc.) 21A. Kind	& Status Plug. Bo	nd 21B. Drilling C	Contractor	· · ·		. Date Wor	k will start	
4375 grd	\$50,000	) Blanket Bo	nd WEK Dri	lling Co	ompany,I	nc.	ASAP		
23.	P	ROPOSED CASING	GAND CEMENT PR	OGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING	DEPTH	SACKS OF	CEMENT EST. TOP		Т. ТОР	
12 1/4"	8 5/8" OD	24#		300'	150		Surface		
7 7/8"	<u>5 1/2" OD</u>	15.5#	31	.00'	200		2100'		
								·	
						,		_	
	/4" hole. Drill							. •	
	haffer Type "F"								
	Run 5 1/2" OD erforate Queen S	•			•				
	eriorate queen t		c treat w/ea		VOLUME	01 12000	gais.		
	1								
(°, -*;	$\frac{51}{2}$	r coaiar							
$\theta = 0$		nin so so sur	; must be		- 4				
	2.			A	PPROVAL	VALID FOR	180	DAYS	
	an an an an an Alban An Anna an Anna Anna Anna Anna Anna A					AFIRES	12 - m	1 2 4	
· · · ·			• •		UNELOG	DRILLING	UNDERV	VAY	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAMI IF	ROPOSAL 15 TO DEE	PEN OR PLUG BACK, G	IVE DATA ON	PRESENT PRO	SUCTIVE ZONE	AND PROPO	SED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the information	R PROGRAM, IF ANY.	lete to the hard of	my knowledge and I	bellef.			<u> </u>		
II AM - Dala	•								
Signed WVVIL TLAN	Wayne McPeak	TisleC	omptroller		/	Dase <u>10/</u>	20/83		
(This space for S				_					
	GNED BY JERRY SEXT		•			DE	C 6	1983	
	ICT I SUPERVISOR	TITLE			t	DATE			
CONDITIONS OF APPROVAL, IF	ANYI								

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## NE.. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	es must be from the outer boundaries of the	e Section.					
M R OIL COMPANY	NORTHEAST CAP	ROCK QUEEN UNIT 35					
Unit Letter Section Township		County					
<u>N 16 T-12-S R-32-E LEA</u>							
Actual Footage Location of Well: 1300 feet from the South	line and 2600' feet fr	rom the West line					
Ground Level Elev. Producing Formation	Dedicated Acreage:						
4375' Queen	Caprock Queen	28 40 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
		ify the ownership thereof (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?							
[x] Yes [] No If answer is "yes," type of consolidationUnitization & Development Agreement							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
		CERTIFICATION					
	l						
		I hereby certify that the information con-					
	ALG2874VZ=11	tained herein is true and complete to the					
1		best of my knowledge and belief.					
	00T 24 1983	11 Umcteak					
		Name					
OILCO	DNSERVATION DIVISION						
	SANTA FE	Position					
	l l	Wayne McPeak, Comptroller					
	1	Company ND 011					
		MR Oil Company					
	Í	Date 10/20/22					
Gulf Unit Bounda:	ГУ І	10/20/83					
	ł						
	1	I hereby certify that the well location					
	1	shown on this plat VE splatted from field					
	I	notes a devial surveys made by me or under the supervision, and that the same					
	I	is the and content to the best of my					
	1	knowledge and Beny ELL : *					
I i A	1						
1 · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · ·	October.7, 1983					
1 300	1	Gary D. Deswert					
Į	1	Registered Professional Engineer					
Well #8		and/or Land Surveyor					
		0.					
40 acrès	l	_ Dary D. Bosweel					
		Certificate No.					
0 330 660 190 1320 1650 1980 2310 2540	2000 1500 1000 500	. 6689					