STATE OF NEW MEXICO		~	Form C-104 Revised 10-3-78
NERGY AIRS MARCHINES DEPARTMENT	OIL CONSERVA		
DIST MIEUTION	р. О. ВО SANTA FE, NEW		
54414 FE	SANTA FE, NEW	MEATEO OFFICE	
U.8.0.8.	REQUEST FOR		
INANSPONTER DIL	14	ND	
OPENATION PRONATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
Operator Apache Corporation	on		
Address 7666 East 61st.	500 Triad Center, Tul	sa, Oklahoma 74133-	1201
Reason(s) for filing (Check proper bas		Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry Ga	Effective 12/1	/86
Recompletion Change in Ownership	Casinghead Gas Conder		/ 00
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	I.EASF. Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No
Lease Nome 30 Heyco State "30"	l Gladiola De		ol or FoState
Location			North
Unit Letter H : 99			1 no
Line of Section T.	mahip 11S Range 3	7Е , ммрм, Le	a County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Koch Services In	C.	P. O. Box 1558 Brec Address (Give address to which appr	
Name of Authorized Transporter of Co	isinghead Gas 🔀 🛛 of Dry Gas 🚺	1	
Warren Petroleum		P.O. Box 1589 Tulsa is gas octually connected?	<u>, Okla. 74102</u>
If well produces oil or liquids, give location of tanks.	H 36 11S 37E	Yes	11/5/84
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taping Dept.
Perforations	_ <u>_</u>		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	il and must be equal to or exceed top al
V. TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (lest must be able for this d	Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (r 10w, pun.p. gus	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bhis.	Water-Bbis.	Gas - MCF
Actual Pred. During Test	OII-DDIB.		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tealing bisthod (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (fibut-in)	Choke Size
			ATION DIVISION
A. CERTIFICATE OF COMPLIA	NLE	- F81	7 1987
I hereby certify that the rules and	regulations of the Oil Conservation		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
· ^ ~		TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe	
Oune fones		If this is a request for allowable for a lawly difficult of the device well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.	
(Signature)		tests taken on the well in sci All sections of this form	must be filled out completely for al
Production Clerk (Tule)		able on new and recompleted	wene,
2/10/87(Date)		Fill out only Sections I, II. III, and VI for changes of ow well name or number, or transporter, or other such change of condu- Separate Forms C-104 must be filed for each pool in mult	
		Separate Forms C-104 m completed wells.	ust be filed for each pool in file.

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