

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

DATE RECEIVED	
DISTRICT	
COUNTY	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Heyco "36" State
9. Well No. 1
10. Field and Pool, or Wildcat Gladiola Dev.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ GAS WELL ☐ OTHER
2. Name of Operator Harper Oil Company
3. Address of Operator 904 Hightower Bldg., Oklahoma City, Oklahoma 73102
4. Location of Well: 117 LETTER H 990 FEET FROM THE East LINE AND 1650 FEET FROM 118 North LINE, SECTION 36 TOWNSHIP 11S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
G.L. 3892.8'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

16. REMEDIAL WORK ☐	17. PLUG AND ABANDON ☐	18. REMEDIAL WORK ☒	19. ALTERING CASING ☐
20. PARTIALLY ABANDON ☐	21. CHANGE PLANS ☐	22. COMMENCE DRILLING OPNS. ☐	23. PLUG AND ABANDONMENT ☐
24. OR ALTER CASING ☐	25. OTHER ☐	26. CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-9-84 thru 3-27-84 Shut in, building tank battery. Finish laying lines. SITP 650 psig. Open well for 1½ hrs. on 13/64" ch. SWI, SITP 250 psig, made 49 BF.
- 3-28-84 SITP 425 psig. Tying in flowline to 750 bbl. power oil tank.
- 3-30-84 Hooking up tank battery. Open well on 8/64" ch., flowed 7 hrs. FTP 45 psig, made 33 BO. SWI.
- 3-31-84 Set Triplex. Hook up flowline.
- 4-6-84 SITP 260 psig. Finish hooking up lines. Open well to heater treater, flowed 6 hrs. Recovered 45 BO, 28 BW, FTP O#. SWI.
- 4-7-84 thru 4-19-84 Building electric lines.
- 4-20-84 ND wellhead. NU BOP. Unseat packer. POH w/390 jts. 2 7/8" 6.5# N-80 tbg. LD packer. PU exchange packer, 1 jt. tbg., BHA. TIH using dummy pump for gauge. LD 1 jt., no drift. ND BOP. PU wellhead. Set packer w/6 pts. compression @ 12,050.5'. NU tree. SIFN.
- 4-21-84 RD & MO PBCP Well Service. Hook up wellhead to flow lines. Installed electricity. NU Triplex. Put well on pump @ 6:30 PM 4-20-84. Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Vice-President of Production

DATE

4-30-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE MAY 18 1984

4-22-84 Pumped 14 hrs. 2900 psig pump pressure, 2800 psig wellhead pressure. Recovered 168 BO, 170 BLW, 330 BFW.

4-23-84 Pumped 24 hrs., 2900 psig pump pressure, 2800 psig wellhead pressure, 318 BO, 1000 BW.

RECEIVED
MAY 2 1984
O.C.D.
HOBBS OFFICE