

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

BY APPLICANT RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Well ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
HARPER OIL COMPANY

3. Address of Operator  
904 Hightower Bldg., Oklahoma City, OK 73102

4. Location of Well:  
WIT LETTER H 990 FEET FROM THE East LINE AND 1650 FEET FROM  
ME North LINE, SECTION 36 TOWNSHIP 11S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
Heyco "36" State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Gladiola Dev.

15. Elevation (Show whether DF, RT, GR, etc.)  
G.L. 3892.8'

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. REMEDIAL WORK <input type="checkbox"/>	2. PLUG AND ABANDON <input type="checkbox"/>	3. REMEDIAL WORK <input checked="" type="checkbox"/>	4. ALTERING CASING <input type="checkbox"/>
5. PARTIALLY ABANDON <input type="checkbox"/>	6. CHANGE PLANS <input type="checkbox"/>	7. COMMENCE DRILLING OPNS. <input type="checkbox"/>	8. PLUG AND ABANDONMENT <input type="checkbox"/>
9. OR ALTER CASING <input type="checkbox"/>	10. OTHER <input type="checkbox"/>	11. CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-2-84 RU CRC WL. TIH, perf 1 JSPF, 12,157' - 12,165' (8 holes). POH RD CRC. PU 1 jt. 2 7/8" tubing. Spot 250 gals 15% HCL. LD 3 jts. ND BOP. PU tree. Set packer w/14 pts. NU tree. RU Dowell. Pump in @ 1200#, broke @ 1200 psig @ 2 BPM. Total pumped 15 bbls. ISDP 200 psig, 3" vac. RD Dowell. RU Swab, FL on 1st run 1900'. FL on 2nd run 1900'. Made total 13 runs. Well started flowing. Flowed LW. Oil to surface on 27/64" ch. SIFN.

3-3-84 RD & MO Well Service Unit.

3-4-84 MI & RU Otis WL and test unit. Hook up well to test unit. TIH w/BHP bomb. Stop each 1000' for gradient pressure. Open well to test unit on 14/64" ch. w/50 psig BP. Increase choke to 36/64" ch., fluid to surface in 5 mins. Made 25 BO 1st hr. Decrease BP to 30 psig, 15 psig and no pressure in 2nd hr. Well died. Made 7 BO 2nd hr. Total 32 BO. SWI for 1 hr. POH w/BHP bomb. Left well SI.

3/5/84 SI for evaluation.

3/8/84 Opened well. Flowed by heads for 4 hrs. Rec. 98 BF. Well would flow & then die. MI & RU swab unit. FL on 1st run 700'. Swabbed total 4 hrs. swabbed 2 runs. SD. Well flowing by heads, 0# - 20# pressure. Made total of 14 swab runs. Rec. 90 bbls swabbing. Total recovery for day 188 bbls. Recovered last hr 34 bbls (26 BO, 8 BW). Water cut 23%. SWI. RD & MO swab unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE Production Manager

DATE 3-13-84

MAR 20 1984