

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

DATE RECEIVED	
DATE RETURNED	
COUNTY	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Operator Harper Oil Company
3. Address of Operator 904 Hightower Bldg., Oklahoma City, Oklahoma 73102
4. Location of Well: Section <u>H</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>11S</u> RANGE <u>37E</u> N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name Heyco "36" State
9. Well No. 1
10. Field and Pool, or Midcat Gladiola <i>WV</i>
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
G.L. 3892.8'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. REMEDIAL WORK <input type="checkbox"/>	2. PLUG AND ABANDON <input type="checkbox"/>	3. REMEDIAL WORK <input checked="" type="checkbox"/>	4. ALTERING CASING <input type="checkbox"/>
5. PARTIALLY ABANDON <input type="checkbox"/>	6. CHANGE PLANS <input type="checkbox"/>	7. COMMENCE DRILLING OPNS. <input type="checkbox"/>	8. PLUG AND ABANDONMENT <input type="checkbox"/>
9. IN ALTER CASING <input type="checkbox"/>	10. OTHER <input type="checkbox"/>	11. CASING TEST AND CEMENT JOBS <input type="checkbox"/>	12. OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

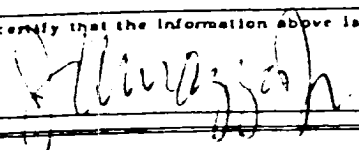
2-24-84 RU PBCP Well Service Unit. NU BOP. PU 4 5/8" bit, casing scraper, 4 - 3 1/2" DC's & TIH. PU 2 7/8" tubing. Tagged DV tool @ 9121'. RU reverse unit. Drill out DV tool. Circ. hole clean. Tested casing to 1000 psig for 15 mins., ok. Release pressure. RD reverse unit. TIH. PU 2 7/8" tubing @ 10,835'. SIFN.

2-25-84 TIH w/2 7/8" tbg. to 12,344'. RU. Circ. hole w/2% KCL water. RD reverse unit. POH. LD 5 jts. 2 7/8" tbg. LD DC's, casing scraper & bit. RU CRC WL. Ran correlation log from PBDT 12,344' to 9000', good cement bond on bottom. Top cement 1st stage 9664'. SIFN.

2-26-84 PU casing gun. TIH, tied into perfs, 1 JSPF 12,120'-12,144' (24 holes). POH. RD WL. PU packer. TIH to 12,122' w/2 7/8" tbg. RU Dowell. Spot 250 gals. 15% MCA acid. RU. LD 2 jts. to 12,062'. ND BOP. PU tree. Reverse 3 bbls. 2% KCL down annulus. Set packer w/10 pts. NU tree. RU. Test annulus to 500 psi, ok. Pump down tubing, pressure 5000#. SD. Wait 15 mins. Pressure to 5500 psi. SD, wait 10 mins. Pressure to 6000#. Pressure decreased slowly. Re-pressure to 6000 psi, pressure decreased to 5500 psi. Pump in @ 1/4 BPM @ 6300 psi. Increased rate to 1/2 BPM then 3/4 BPM @ 6300 psig. Pump 12 bbls. SD 15 mins., SITP 5500#. RD Dowell. RU to flow to pit. Open well to pit, flowed 4 BLW & died. RU to swab, FL @ surface. SD due to high winds.

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	TITLE Production Manager	DATE 2-29-84
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE	DATE

MAR 9 1984

- 2-27-84 Shut in for Sunday.
- 2-28-84 SITP 2475 psig. Opened well to pit, blew down to zero in 3 mins. RU to swab, FL @ surface. Made total 18 swab runs. Swabbed dry. Recovered 88 BLW. SIFN.
- 2-29-84 SITP 0#. Opened well. RU swab. Made 1 run, no fluid. RU, fill tubing w/69 bbls. 2% KCL water. Unseat packer. Break circ. w/2 bbls. ND tree. NU BOP. PU 2 jts. 2 7/8" tubing. MI & RU CRC WL. TIH w/1 11/16" gun. Perf 11 holes, 1 JSPF from 12,145'-12,156'. RD CRC. PU 1 jt. 2 7/8" tubing. RU Dowell. Spot 250 gals. 15% HCL. LD 3 jts. ND BOP. PU tree. Set packer w/12 pts. NU tree. Test annulus to 500 psig. Start breakdown. Pump 2 BPM @ 5840 psi, ISDP 5840 psi, 5-15" 5840 psi. Load to recover 85 bbls. RD Dowell. Open to pit, blew down. RU to swab. FL on 1st run out surface. Made 8 swab runs, rec. 52 BLW, -33 BLW to recover. SDFN.

RECEIVED
MAR 3 1984
FIELD OFFICE