

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

BY APPLICANT		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEED OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Harper Oil Company	8. Form or Lease Name Heyco "36" State
3. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102	9. Well No. #1
4. Location of well: UNIT LETTER <u>H</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>11S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Gladiola
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3892.8	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>DST Tests</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-26-84 Ran DST #1: 12,044'-12,169'

Top Chart

Bottom Chart

IH 6043#
15" IFP 1597#-2446#
50" ISIP 4486#
97" FFP 2509#-4266#
678" FSIP 4486#

6151#
1753#-2659#
4520#
2591#-4322#
4520#

Sample Chamber: 250 psig; 0.965 cu. ft. gas; 1000 cc. oil; 900 cc water-resistivity .12 @ 56°; 34,000 ppm Chl. Pit sample: .12 @ 56°, 72,000 ppm (mud report 45,000 ppm). Water blanket: 570 ppm.

1-28-84 Ran DST #2: 12,164'-12,198'

Top Chart

Bottom Chart

IH 6074#
15" IFP 1000#-1000#
60" ISIP 4455#
60" FFP 1094#-1912#
120" FSI 4455#

6054#
1286#-1286#
4487#
1620#-1620#
4487#

Continued on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Manager DATE 2-6-84

Oil & Gas Inspector

FEB 10 1984

APPROVED BY _____ TITLE _____ DATE _____

Sample chamber: 140 psig, 2000 cc sulphur water, .19 @ 78°, Chl. 32,000 ppm.
Pit: .12 @ 62°, 70,000 ppm.

1-30-84 Ran DST #3: 12,350'-12,375'

<u>Top Chart</u>		<u>Bottom Chart</u>
IH	6135#	6183#
15" IF	1032#-1032#	1016#-1016#
60" ISI	4611#	4586#
60" FF	1094#-1157#	1050#-1117#
120" FSI	4549#	4553#
FHP	6135#	6183#

BHT 230°. Sample chamber: 2000 cc mud cut water, RW .14 @ 75°, 61,000 ppm Chl.,
111 psig. Recovered 2063' fresh water cushion & 353' heavily water cut drilling mud.

RECEIVED
FEB 1 1984
FEDERAL SERVICE