

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Harper Oil Company	8. Farm or Lease Name Heyco 36 State
3. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102	9. Well No. 1
4. Location of well: UNIT LETTER <u>H</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>11S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Gladiola
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3892.8	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-12-83 WOC. Depth 4520' dolo & anhy. Reached CP @ 12:00 Noon 12-11-83. Dev: $\frac{1}{2}^{\circ}$ @ 4520'. Circ. hole, SLM out of hole. LD 7" DC's. RU casing crew. Ran casing as follows: guide shoe (1.2'); 8 5/8" 28# S-80 shoe jt. (39.90'); float collar (1.14'); 54 jts. 28# S-80 (2220.69'); 51 jts. 24# K-55 (2170.46'); 3 jts. 28# S-80 (119.45'). Total 4552.84'. Set @ 4520'. RD casing crew. RU Howco. Circ. cmtd. w/2400 sks Howco Lite w/15% salt, $\frac{1}{2}$ # flocele. Tailed in w/300 sks. Class C w/3% salt. Circ. cement to surface. PD @ 4:20 AM 12/12/83. Plug held. RD Howco.

12-13-83 Drlg. cement @ 4520'. WOC. NU BOP. PU 6 $\frac{1}{2}$ " DC. TIH. Drill float collar. Test casing to 1000 psig for 30 mins., okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Production Manager DATE 12-13-83

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

APPROVED BY [Signature] TITLE DATE DEC 19 1983

RECEIVED

DEC 19 1983

O.C.D.
HOBBS OFFICE