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C.J.		
ID OFFICE		
ATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-107 and C-101
Effective 1-4-85

10. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
11. State Oil & Gas Lease No.
L-434

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator
Coastal Oil & Gas Corporation
Address of Operator
P. O. Box 235, Midland, Texas 79702
Location of Well
UNIT LETTER F 1880 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 4 TOWNSHIP 10-S RANGE 33-E N.M.P.M.

7. Unit Agreement No.
8. Farm or Lease Name
State "4"
9. Well No.
3
10. Field and Pool, or Related
Flying "M" (SA)
11. Elevation (Show whether DF, RT, GR, etc.)
4256.7 GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

This well was completed in 1984 as follows:

8-5/8" casing set at 1854'. Cemented with 1100 sacks. Cement circulated to surface.
5-1/2" casing set at 4600'. Cemented with 1000 sacks. TOC at 3800' by CBL.

Original Perfs: 4522-4539' OA (SA)

Proposed P&A as follows:

1. Set CIBP at 4475', dump 35' of cement on top;
2. Cut and pull \pm 3500' of 5-1/2" casing.
3. Spot 100' stub plug, 50' inside 5-1/2" casing and 50' above stub.
4. Spot 150' plug from 1930' to 1780' (top of Salt at 1930', 8-5/8" shoe at 1854'). WOC 4 hours and tag. This plug is the shoe plug and will also be 150' above the top of the Salt section.
5. Spot 10 sack surface plug.
6. Install P&A marker. Clean and level location.

THE COMMISSION MUST BE NOTIFIED 24
HOURS BEFORE THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Bobby L. Smith *BL Smith* TITLE Area Superintendent DATE 9/29/88

Orig. Signed by Paul Kautz Geologist