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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		State "4"	
2. Name of Operator		9. Well No.	
Coastal Oil & Gas Corp.		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 235, Midland, Texas 79702		See Flying "M" (SA)	
4. Location of Well		UNDDESIGNATED	
UNIT LETTER <u>F</u> LOCATED <u>1880</u> FEET FROM THE <u>north</u> LINE		12. County	
AND <u>1980</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>4</u> TWP. <u>T-10-S</u> RGE <u>9-33-E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4600		San Andres	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4256.7	Blanket	Undesignated	12-15-83

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1750'	650	Surface
7 7/8"	5 1/2"	15.5#	4600'	1200	Surface

Cementing:

Surface: 450 sxs Cl "C" w/6% gel, 2% CaCl₂ followed by 200 sxs. Cl "C" w/2% CaCl₂ (100% excess) to circulate to surface.Production: 1000 sxs Cl "C" 6% gel, tail-in 200 sxs Cl "H" neat circulating medium (Drilling Fluids): 0 to 1750' fresh water spud (native) mud 8.6 - 8.8 ppg.
1750' to 4600' salt base-starch mud 9.7 - 10.1 PPG.APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/1/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Operations Analyst Date 11-28-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORAPPROVED BY _____ TITLE _____ DATE DEC 1 1983

CONDITIONS OF APPROVAL, IF ANY:

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OCS
HOERS 01113

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 10-1-81

All distances must be from the outer boundaries of the Section

COASTAL OIL & GAS CORPORATION		STATE 4		3	
F	4	10 SOUTH	33 EAST	LEA	
1880	NORTH		1980	WEST	
4256.7	So. Flying "M"		San Andres	80	

acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

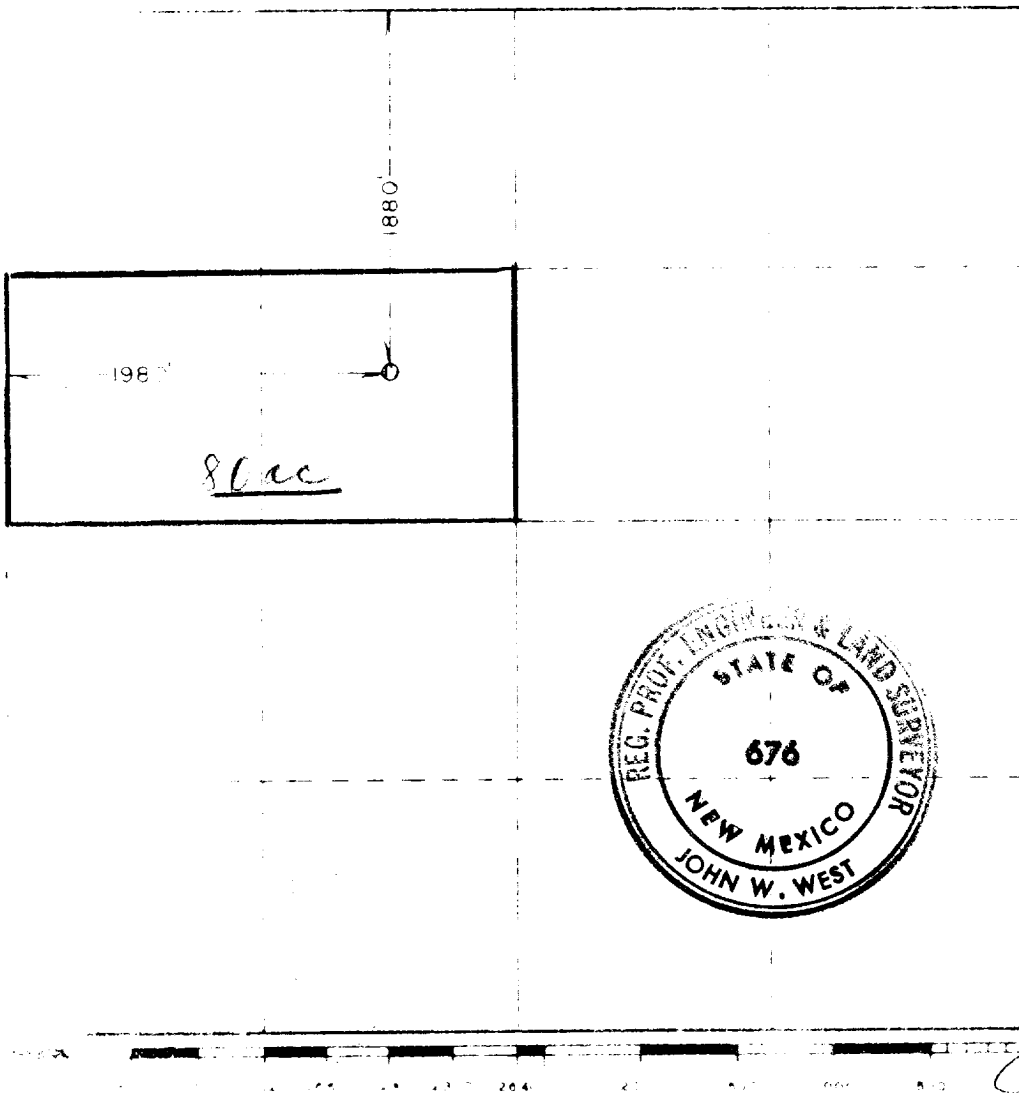
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☒ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of plat if necessary.) _____

Working interest will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise or until a non-standard unit eliminating such interests has been approved by the Commis-



CERTIFICATION

I hereby certify that the information furnished hereon is true and complete to the best of my knowledge and belief.

Bobby L. Smith

Bobby L. Smith

Drilling Engineer

Coastal Oil & Gas Corp.

11-28-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

NOVEMBER 23, 1983

Witnessed by _____

Notary Public for _____

John W. West

Certificate No. JOHN W. WEST, 676

RONALD J. EDSON, 3239

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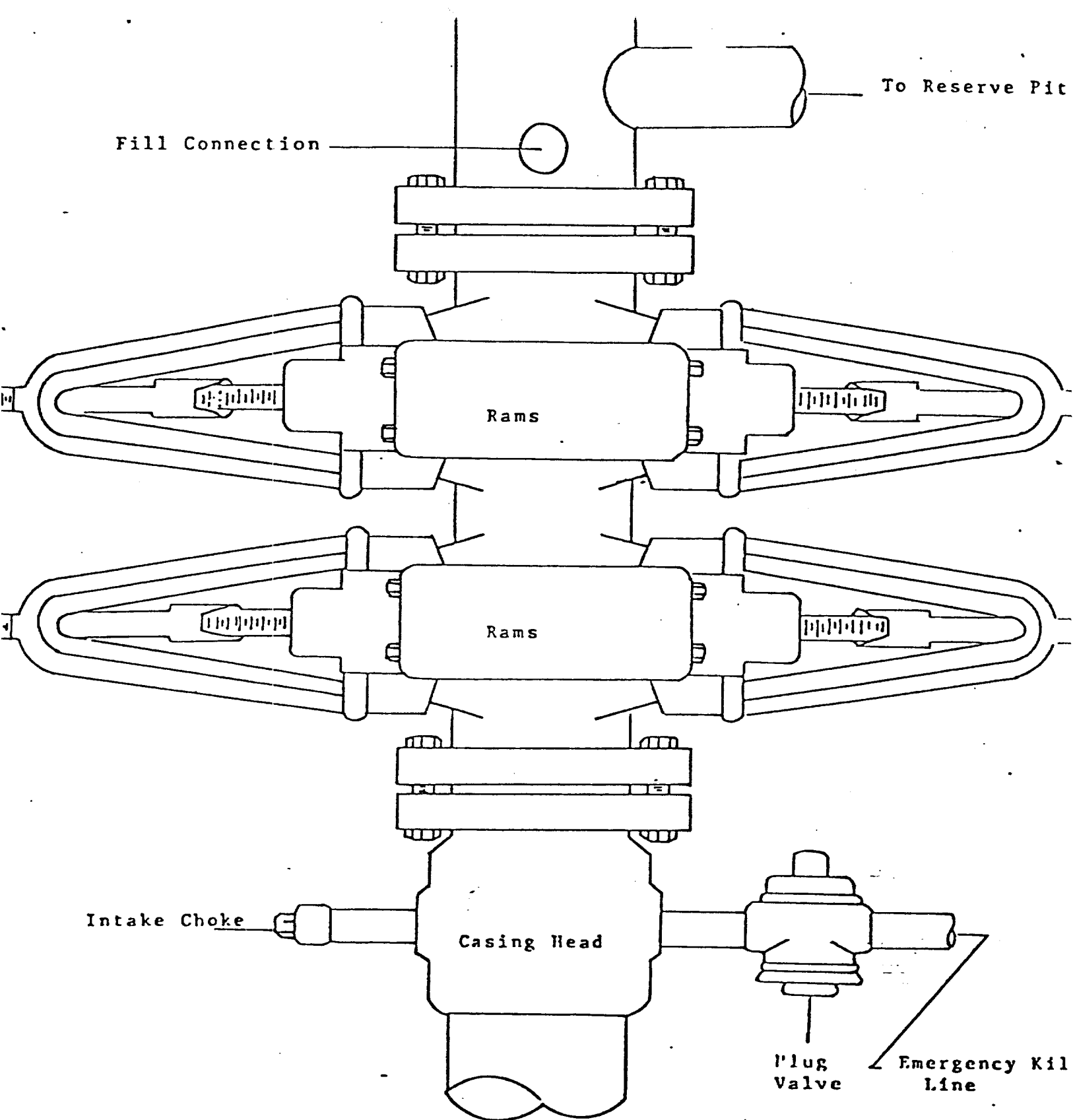


EXHIBIT "D"
3000 PSI Working Pressure
Blowout Preventer Stack

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3
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