	Form approved.
Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATES	Budget Bureau No. 1004-0135 Expires August 31, 1985
	5. LEASE DESIGNATION AND SERIAL NO.
Formerly 9-331) DEPARIMEN OF THE INTERCOL VEIL Later	NA 57607
BUREAU OF LAND MANAGEMENT	M 57693 6 IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
1.	(, UNII EVELLERII NELL
OIL CAS OTHER	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	Allison Federal
The Anschutz Corporation	9. WELL NO.
3. ADDRESS OF OPERATOR	1
4000 North Big Spring, Ste. 209, Midland, TX 79705	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	
At surface 990' FNL & 1650' FEL	Wildcat 11. SEC., T., B., M., OR BLK. AND
Sec. 33-9S-34E	SURVEY OR AREA
7 miles west of Crossroads, NM	Sec. 33-9S-34E
	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether Dr. RT., GR. etc.)	Lea NM
N/A 4250.2 GR	Lea 141
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
ernepo	UENT REPORT OF:
NOTICE OF INTENTION TO:	REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	ALTERING CASING
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ABANDONMENT®
SHOOT OR ACIDIZE ABANDON*	ABANDONAENA
REPAIR WELL CHANGE PLANS (Other) (Note: Report result	s of multiple completion on Well
(Other) Completion or Recour	including estimated date of starting and
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice.	cal depths for all markers and zones perti-
nent to this work.)	
1/10/85 - MIRUPU. POH w/pkr & tbg. Attempt to set CIBP @	11650'. Sand line parted.
a range look by 1 to the company and cotting tool	
$\frac{1}{2}$ (or for $\frac{1}{2}$) $\frac{1}{2}$ (TDD A 116EQ) $\frac{1}{2}$ /A cy cmt On D1110 $\frac{1}{2}$	CSg @ 8935'. GIH W/TDg. SDFN.
1/23/85 - Set CIBP @ 11050 w/o sx cmt on plug. Shee 22 $1/24/85$ - Load hole w/salt gel. Spotted 50 sx cmt at 8935'	. Displace 25 SX out of
cocing SDEN	
1/25/85 - POH w/tbg. Shot $5\frac{1}{2}$ '' csg @ 4700'. Did not come 1c	oose. GIH W/tbg.
1/26/85 - Spotted 25 sx cmt @ 4900'. POH W/tbg. Shot csg @ 4238 - did not come 1999	
Shot csg @ 4124'. POH W/52" csg.	
$\frac{1}{2}$ to $\frac{1}{2}$ CIII $\frac{1}{2}$ the Spot 70 sy cmt $\frac{1}{2}$	20 A cumfoco
1/29/85 - GIH w/tbg. Tag cmt @ 4010'. Spot 60 Sx @ 400'. ED tbg. Spot 20 Sx @ 3411466.	
Cut off wellhead. Erect dry hole marker.	
1	
1- 1 creby could that the toregoing is true and correct	02/00/05
C. Engleman Manager Drlg & Prod	DATE02/08/85
STATE TO THE STATE OF THE STATE	
(This space for Federal or State office use)	9386.
TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	