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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
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1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name --	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Bess	
2. Name of Operator Tipperary Oil & Gas Corporation						9. Well No. 2	
3. Address of Operator P. O. Box 3179, Midland, TX 79702						10. Field and Pool, or Wildcat North Bagley Permo Penn	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>11S</u> RGE. <u>33E</u> NMPM						12. County LEA	
15. Date Spudded 1-29-84		16. Date T.D. Reached 2-28-84		17. Date Compl. (Ready to Prod.) 4-03-84		18. Elevations (DF, RKB, RT, CR, etc.) 4300' RKB	
20. Total Depth 10,825'		21. Plug Back T.D. 10,778'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - 10,825'	
24. Producing interval(s), of this completion - Top, Bottom, Name 10,670' - 10,688' Permo Penn						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DLL, Micro SFL, Sonic, Cement Bond						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	350'	17-1/2"	375 SX			
8-5/8"	24# & 32#	3750'	12-1/4"	1325 SX			
5-1/2"	17#	10825'	7-7/8"	1265 SX			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) .375" Jets. 2 shots/ft. 10,670' - 10,688' Total 36 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,670' - 10,688' AMOUNT AND KIND MATERIAL USED 4700 gal acid 18,000 gals gelled water with CO2. 17,000# 20-40 Bauxite			
33. PRODUCTION							
Date First Production 4-03-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-16-84	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period →	Oil - Bbl. 93	Gas - MCF 825	Water - Bbl. 1	Gas-Oil Ratio 8871
Flow Tubing Press. 360	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 93	Gas - MCF 825	Water - Bbl. 1	Oil Gravity - API (Corr.) 49°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Bud Romine	
35. List of Attachments Deviation Survey, Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Joe W. Younger</u>				TITLE <u>Prod. Operations Manager</u>		DATE <u>7-17-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 116b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	to _____	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet. _____
No. 2, from _____	to _____	feet. _____
No. 3, from _____	to _____	feet. _____
No. 4, from _____	to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface Sand				
330	1660	1330	Red Bed				
1660	2435	775	Anhydrite, Salt & Shale				
2435	2560	125	Lime & Sand				
2560	3713	1153	Lime & Anhydrite				
3713	5140	1427	Lime & Dolomite				
5140	6360	1220	Dolomite, Sand, Anhydrite				
6360	7050	690	Dolomite				
7050	7360	310	Dolomite, Anhydrite, Shale				
7360	8550	1190	Dolomite & Shale				
8550	10460	1910	Limestone & Shale				
10460	10778	318	Limestone, Shale, Sand				

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