1								
	tergy, Mine	ew Mexico ural Resources Depar 1t				Revised See Ins	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CO	OIL CONSERVATION DIVISIO P.O. Box 2088					at bout	on or rege
P.O. Drawer DD, Artesia, NM 88210	Santa	Fe, New M	exico 875	04-2088				
I. TO TRANSPORT OIL AND NATURAL GAS								
Operator Well API No.								
SOUTHEASTERN PETROLEUM, INC. 30-025-28552								
Address								
P.O. BOX 1893 F Reason(s) for Filing (Check proper box)	ROSWELL, NM 88	3202	[] Out	er (Please expl	ain)			
New Well Change in Transporter of: Effective 1/1/94								
Recompletion Oil Dry Gas								
and address of previous operator REITY H. BARCEL / T. C. DOR TITO HE GENERAL								
II. DESCRIPTION OF WELL AND LEASE SHUT-LW Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.								
Lease Name	a 1	East Ca	-			Federal or Fee	1	948-6
Rob Clay State						et From The	North	l Line
Unit Letter	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>1650</u> Feet From The <u>North</u> Line							
Section 23 Townshi	ip 12 South Ran	nge <u>32</u> E	ast "N	MPM, Lo	ea			County
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil			Address (Gin	e address to wi				
EOTT Energy Corr	P Effective 4.	1-94). Box				
Name of Authorized Transporter of Casin	ighead Gas [X] or l	Dry Gas		n <mark>e address i</mark> o wl DX 1589				eni)
Warren If well produces oil or liquids,	Unit Sec. Tw F 23 1	p. Rge. 25 32E			When	2		
give location of tanks.						Apr11	1993	
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV. COMPLETION DATA Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Pro	đ.	Total Depth	I	I	P.B.T.D.		_
			H					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth					1		
Perforations	Depth Casing Shoe							
		CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR ALLOWARI	F	<u> </u>	<u></u>		ļ		
	ecovery of total volume of loc		be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hour	rs.)
Date First New Oil Run To Tank	Date of Test	<u> </u>	Producing Me	thod (Flow, pu	mp, gas lift, ei	'c.)		
Length of Test	Tubing Pressure	·····	Casing Pressu	TC.		Choke Size		
tranger of Test	Tuoing Pressure		Calling 11000					
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
	1							
GAS WELL	·····							
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate			
esting Method (puor, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE L hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION							NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								
is true and complete to the best of fny knowledge and belief.			MAR U 8 1994					
Min r				Date ApprovedORIGINAL SIGNED BY JERRY SEXTON				
my Mo			ByDISTRICT I SUPERVISOR					
SUNNY LONGO	O PRESI		DISTINCT 1 SUPERVISOR -					
Printed Name	Title		Title			• 1 30P	EAVISU	- n
01/19/94		<u>25-02</u> 04						

01/19/94	(505)625-0204	
Date	Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- ordance Alexandre 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.