

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Northeast Caprock Queen Unit
2. Name of Operator MR Oil Company		8. Farm or Lease Name Northeast Caprock Queen Unit
3. Address of Operator P. O. Box 685, Monahans, Texas 79756		9. Well No. 35Y
4. Location of well UNIT LETTER <u>N</u> <u>1265</u> FEET FROM THE <u>South</u> LINE AND <u>2565</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>T12S</u> RANGE <u>R32E</u> NMPM.		10. Field and Pool, or Wildcat Caprock Queen Field
	15. Elevation (Show whether DF, RT, GR, etc.) 4374 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in, rigged up Collier Drilling Company rotary rig. Spudded 12¼" hole 1-15-84 @ 2:00 AM. Drilled to 315' in red beds. Ran 307' of 8 5/8" OD 24# casing, cemented w/175 sacks class "C" w/2 % Calcium Chloride. WOC-12 hrs. Nipped up BOP, test to 1000#. Drilled 7 7/8" hole to 3100'. Ran 5½" OD 15.5# casing w/float shoe. Set @ 3100' and cemented w/450 sx Halliburton light, followed w/150 sx class "C" regular cement. Plug down @ 5:30 PM 1-19-84. Pressured @ 1200#, held okay. WOC. Rigged down and moved off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Chris Hink</u>	TITLE <u>Production Foreman</u>	DATE <u>2/2/84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>FEB 6 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
FEB 6 1984
H.C.D.
HOLDS OFFIC