STATE OF NEW MEXIC	° n			-		20-02.	5-28581			
ENERGY AND MINERALS DEPA		OIL	CONSERVATI	ON DIVISION		Form C-101				
NO. OF COPIES ALCEIVED			P. O. BOX 2			Revised 10-	1-78			
DISTRIBUTION		SA	NTA FE, NEW M		SA. Indiccie	Type of Loase				
SANTA FE					BTATE	X 111				
FILE			5. State Off	6 Gas Loaco No.						
U.S.G.S.				JAN 17 198	+					
LAND OFFICE										
OPERATOR			DOUL DEEDEN	DIVIDIO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MMMMMM				
	IN FUR PE	RMIT TU	DRILL, DEEPEN,	UR PLUG AALA		7. Unit Agree				
la. Type of Work					1	-				
DRILL	DRILL X DEEPEN PLUG BACK				ВАСК	Caprock Queen Unit				
b. Type of Well						8. Farm or Lease Name				
	отн	C.R.		SINGLE X MUL	ZONE	Caproc	k Queen Unit			
2. Name of Operator						9. Well No.				
MR Oil Company							35Y			
3. Address of Operator			,			10. Field and Pool, or Wildcat				
P. O. Box 685,	Monahans	, Texas	79756			Caproc	k Queen			
4. Location of Well	N		1265	Sou	th	mm				
UNIT LETT	ER	LOG	ATED	EET FROM THE	LINE	HHHH				
AND 2565 FEET FROM	THE We	et	NE OF SEC. 16	WP. T12S RGE. R	32E NAPA	//////				
AND 2000 FEET FROM	THE WE		VE OF SEC. 10	WP. 1125 RGE. K		12. County	mittelle			
XIIIIIIIIIIIIII	HHHH.	HHHH				Lea				
AM AN	HHH	HH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+++++++++++++++++++++++++++++++++++++++	HHHH		11 Hollins			
$\chi(MMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMM$	1111111.	HHHH				711114)				
811111111111111111	<u>IIIII</u>	TIII			UTTTTT	IIIII				
illiilliilliilliilliilliilliilliilliil	//////	//////			9A. Formation		20. Rotury or C.T.			
X/////////////////////////////////////	HHHH	111111		3100'	Queen	1	Rotary			
.1. Lievations (Show whether DF	KT, etc.)	21A. Kind	& Status Plug. Bond	IB. Drilling Contractor		22. Approx. Date Work will start				
4374 grd		50000 Blanket Bond		Collier Drilling Co.		Janua	ry 20, 1984			
23.		<u></u>	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·					
		F	PROPOSED CASING ANI	CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP			
	÷				1	1				
<u>12 1/4"</u>	<u>8 5/8" OD</u> 5 1/2" OD		24#	300	150		Surface			
7 7/8"	51/	2.º 00	15.5#	3100	200		2100			
	r		1	1	•	•				
To replace	Well No	. 35 whi	ich has been pl	ugged and abando	ned @ 137	'8 '. Sຼວນ	ıd 12 1/4"			
hole. Drill to	300'.	Run 8 5,	8" OD csg and	cement to surfac	e. Insta	ll Shaff	er Type "F			
10" Series 900,	Double 1	BOP. Di	rill 7 7/8" hol	e to 3100'. Run	5 1/2" C	D casing	to 3100'			
and cement with 200 sx (calculate 100' fill). Perforate Queen Sand and fracture treat										
by estimated volume of 12000 gals.										
							n			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF P TIVE 20NC. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and compl			PRESENT PRODUCTIVE IONE AND PROPOSED NEW 4	
Signed	Tüle_	Petroleum Engineer	Dote1/11/84	
ORIGINAL SIGNED BY JERRY SEXTON			JAN 3 0 1984	
CONDITIONS OF APPROVAL, IF ANYI		APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 1730 184 UNLESS DRILLING UNDERWAY		

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RECEIVED JAN 25 1984 HOSSIGN OFFICE ÿ,

NET SEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+112 Supersears C+118 Effective 14-61

All distances must be from the oner boundaries of the Section										
M R DIL COMPANY	NORTHEAST CAPROCK QUE	Well No. EN UNIT 35Y								
Unit Letter Section Township	Range County									
Actual Frontage 1 Status of Wells	R-32-E LE/	7								
1265 (seet from the SOUTH line and	2565 test from the	WEST								
Created Level Diev. Producing Formation 4374 OUEEN	Pool	Dedicated Acteoge:								
	CAPROCK QUEEN	40 Acres								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?										
Yes No Henswer is "yes," type of consolidation Unitization & Development Agreement										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all forced-pocling, or otherwise) or until a non-standar sion.	l interests heve been consolida d unit, eliminating such interes	ted (by communitization, unitization, ts, has been approved by the Commis-								
		CERTIFICATION								
		I berriby certify that the information com-								
		sailed herein is true and complete to the best of my knowledge and belief.								
		Sall I le								
		Norme I.								
		TG WARD J.								
		Position Petroleum GNGINFER								
		Company								
		MR Oil Company								
	1	1-11-84								
Enit Boundary										
		I hereby certify that the well is sup-								
		share on this plot was plotted for field								
		where so foctual surveys made by the or- under my supervision, and that the sume								
		is the ord sector the best of ay								
		GARY D.								
		Croise Zing and BOSWELL *								
۶ 12651		State Contensional From Contension								
40 serves		Jacob D. B. C. L. M. L.								
	ee veõo ee e Vanan a	Contributé No. 6689								



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