STATE OF NEW MEXICO BGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISIO		Form C-104 Revised 10-1-78		
P. O. BOX 2088 DISTRUMUTION SANTA FE, NEW MEXICO 87501						
3 A H T A F U	SANTA FE, NEW	MEXICO 87501				
V 6.0.0.				,		
LAND DEFICE	REQUEST FOR	ALLOWABLE				
INANSPORTER GAS	AUTHORIZATION TO TRANSF	-	RAL GAS			
PROMATION OFFICE	1					
M. C. Gandy & Dale Ga	indy					
	s Services, INc., P. O. Box	. 763, Hobbs, NM	88241			
Reason(s) for liling (Check proper b	0x)	Other (Pleas	e explain)			
New Well XX	Change in Transporter of: Oil Dry Ga					
Change in Ownership	Casinghead Gas Conder	1.sate		·		
L						
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AN	DIFASE					
Lease Name	Well No. Pool Name, Including F	otmailon	Kind of Leas State, Federa		Lease No.	
Wiser State	3 East Crossroa	<u>ads-San Andres</u>	Side, Pouero	State	<u>L-6428</u>	
Location	North th	655	Feet From	The West		
Unit Letter D;	660 Feel From The North Lin	and				
Line of Section 18	T. mship 10S Range	37E , NMPN	<u>и, Le</u>	e	County	
	THE OF ALL AND NATURAL CA	c				
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Andress (Give address	to which appro	oved copy of this form is	to be sent)	
Navajo Crude Purchasi	ing Company	P. O. Box 159, Artesia		NM 88210	to be senti	
Name of Authorized Transporter of	Address (Give address to which approved copy of this form is so be sent)					
Warren Petroleum Company P. O. Box 1589, Tulsa, Unit Sec. Twp. Rge. Is gas actually connected?			<u>Oklahoma /410</u> Jen	2		
If well produces oil or liquids, give location of tanks.	C 18 10S 37E	Yes	l	2/19/84		
	with that from any other lease or pool,	give commingling ord	r number:	·		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back 'Same Re	s'v. Dill. Res'y.	
Designate Type of Comple		X			1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	k	P.B.T.D.		
2/1/84	2/19/84	4951		Tubing Depth		
Lievations (DF, RKB, RT, CR, etc.		Top Oil/Gas Pay		4940		
3977.4 GR	San Andres	4943		Depth Casing Shoe		
Open hole 4936 -	- 4951			4936		
	TUBING, CASING, AN	D CEMENTING RECO		SACKS CE	MENT	
HOLE SIZE	CASING & TUBING SIZE	407		225		
12 1/4	<u>8 5/8</u> 4 1/2	4936		975		
1110	2 3/8	4940				
		after recovery of total vol			exceed top allow	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hou	r#)			
OIL WELL Date First New Oil Bun To Tonks	Date of Test	Producing Method (Flo	w, pump, gas i	lift, etc.)		
2/19/84	2/20/84	pumping Cosing Presswe		Choke Size		
Length of Test	Tubing Pressure 20#	1	20 #			
24 hours Actual Prod. During Test		Water-Bble.		Gas - MCF		
Actual From Daning Con	15	5		10		
					•	
GAS WELL	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condenso	te	
Actual Prod. Test-MCF/D						
Teating Method (pitol, back pr.)	Tubing Presews (shut-in)	Casing Pressure (5br	t-in)	Choke Size		
			CONSERVA	TION DIVISION		
CERTIFICATE OF COMPLIA	ANCE		MAR 2		••	
T hereby certify that the rules at	nd regulations of the Oil Conservation	APPROVED				
	with and that the information given the best of my knowledge and belief.		GINAL SIGNI	ED BY JERRY SEXTO	N	
ROOVE IS THUE BILL COMPLETE TO		TITLE		I SUPERVISOR		
		This from 10	to be filed in	compliance with mu	LE 1194.	
	1/1 - 7			owable for a newly dr	illed or deepens	
(Signature)		well, this form must be accompanied by a technic with MULK 111.				
ан сарана (1) 1910 — Парана (1) 1910 — Парана (1)	Agent	All eartions	of this form n	nust he filled out con-	pletely for allow	
	(Tule)	eble on new and Fill out only		at the and VI for c)	unges of owns	
	3/6/84 (Duie)	I must name or num	HER, OF TRADEDS	prior of other sach the		
•		Separate For completed wells.	ma C+104 mi	ant be filed for each	• · · · · · · · · · · · · · · · · · · ·	