

A FE		NEW MEXICO OIL CONSERVATION COMMISSION		Effective 1-1-85	
D OFFICE		SUNDARY NOTICES AND REPORTS ON WELLS		30. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
RATOR		DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR REOPEN SUCH PROPOSALS.		3. State Oil & Gas Lease No. L-434	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement No.		8. Field and Pool, or Lease Flying "M" (SA)	
Name of Operator Coastal Oil & Gas Corporation		9. Form or Lease Name State 4		10. Field and Pool, or Lease Flying "M" (SA)	
Address of Operator P. O. Box 235, Midland, Texas 79702		11. Well No. 4		12. County Lea	
Section of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660' FEET FROM THE West LINE, SECTION 4 TOWNSHIP 10-S RANGE 33-E NMPV.		13. Elevation (Show whether DF, RT, GR, etc.) 4243.7		14. Field and Pool, or Lease Flying "M" (SA)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PROBABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DO ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

This well was completed in 1984 as follows:

- 8-5/8" casing set at 1794', cemented with 975 sacks. Cement circ.
- 5-1/2" casing set at 4545', cemented with 1150 sacks. TOC by CBL is at 2120'
- Perfs are at 4436'-4502' OA

We propose to P&A this well as follows:

- 1. Set CIBP at 4390'. Dump 35' of cement on top.
- 2. Cut 5-1/2" casing at ±2000' and pull same.
- 3. Spot 100' plug 50' inside 5-1/2" stub to 50' above stub.
- 4. Spot 100' from 1844' to 1744'. This will be the shoe plug and the plug above the salt section (T/salt at 1830').
- 5. Spot 10 sack surface plug.
- 6. Install P&A marker. Clean and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bobby L. Smith	Area Superintendent	9-29-88
Orig. Signed by Paul Kautz Geologist.		