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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Coastal Oil & Gas Corporation

Address  
P. O. Box 235, Midland, Texas 79702

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)	
<input type="checkbox"/> Recombination	<input type="checkbox"/> Oil		<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinthead Gas		<input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "4"	Well No. 4	Pool Name, including Formation Sea, Flying "M" (SA)	Kind of Lease State, Federal or Fee State	Lease No. L-434
Location: Unit Letter D, 660 Feet From The North Line and 660 Feet From The West Line of Section 4 Township 10-S Range 33-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinthead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 4	Twp. 10-S	Range 33-E	Is gas actually connected? Yes	When 8-6-84

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

David J Campbell  
(Signature)  
Senior Petroleum Engineer

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 10 1984, 19

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X		X					
Date Spudded 5-21-84	Date Compl. Ready to Prod. 7-7-84			Total Depth 4545'			P.B.T.D. 4477'		
Elevations (DF, RKE, RT, CR, etc., 4243.7 GR	Name of Producing Formation San Andres			Top Oil/Gas Pay 4436'			Tubing Depth 4475'		
Perforations:							Depth Casing Shoe 4545'		

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1794'	975
7-7/8"	5-1/2"	4545'	1150

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loss oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-8-84	Date of Test 8-6-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 146	Oil - Bbls. 12	Water - Bbls. 134	Gas - MCF 1

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size

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AUG 24 1984  
HOBBS OIL CO.