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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "4"
9. Well No. 4
10. Field and Pool, or Wildcat So. Flying "M" (SA)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Coastal Oil & Gas Corporation 3. Address of Operator P. O. Box 235, Midland, Texas 79702 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 10-S RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4243.7 GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6-84: RUPU. RIH w/bit, DC's and tbg. Tagged bottom at 4491'. Circ'd hole w/2% KCL water. Ran GR-N and CBL 4491-2100'.
6-7-84: RIH w/tbg. to spot acid. Did not spot acid.
6-8-84: Drilled out to 4531'.* Spotted 2 bbls. acid at 4502'. POOH. Perf 4492-4502' (20 holes). Ran pkr. and tbg. Acidized w/500 gals. 15% NEFE. Swab.
6-9 to
6-11-84: Swab.
6-12-84: Swab. Get RBP at 4477'. Spot acid. Perf 4436-38', 4444-48', 4454-64' (32 holes). GIH w/pkr. and tbg.
6-13-84: Acidized w/2000 gals. 15% NEFE w/1400 SCF Nitrogen/bbl. Swab.
6-14-84: Swab.
6-15-84: Swab. POOH w/tbg. and pkr. Prep to run pump.
6-16-84: GIH w/tbg. SN at 4460', tbg. at 4475'. GIH w/1½" pump and 7/8" rods. RD. Waiting on base.
6-17 to
6-18-84: SI. Waiting on base.
6-19-84: Set pumping unit and foundation. Waiting on electric service.
6-20 to
7-6-84: Waiting on electric service.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J Campbell TITLE Senior Petroleum Engineer DATE August 21, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY Jerry Sexton TITLE District 1 Supervisor DATE

CONDITIONS OF APPROVAL, IF ANY:

7-7-84: Connected electric service. Pumping.
7-8 to
7-25-84: Pumping.
7-26-84: RU. POOH w/rods, pump and tbg. PU retrieving tool, RIH and catch RBP. POOH.
PU pkr and RIH on tbg. Set pkr at 4322'.
7-27-84: RU Western. Treat w/4000 gals. 28% + 4000 gals. 15% NEFE in 2 stages w/1000
gals. brine + 700# rock salt between stages. Pumped 1500 SCF/bbl N₂.
7-28-84: Swab. Release pkr. and POOH. RIH w/mud anchor, PN, SN, tbg. Set tbg. 2 off
bottom.
7-29-84: Prep to run rods and pump.
7-30-84: Pumping.

Note for 6-8-84:

*Pressure casing to 1000# for 30 min. - ok.

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