

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Petrus Operating Company, Inc.		3. State Oil & Gas Lease No. V-983
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, Texas 75251		7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 11S RANGE 33E NMPM.		8. Farm or Lease Name State
15. Elevation (Show whether DF, RT, GR, etc.) 4245.5 GR		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Bagley Siluro Devonian
NOTICE OF INTENTION TO:		12. County Lea

- PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER \_\_\_\_\_

- PLUG AND ABANDON   
CHANGE PLANS

- REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER \_\_\_\_\_

- ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Set Baker Model "S" CIBP at 10,900' and dump bailed 35' of cement on top. Tested casing and bridge plug to 3000 psi. No leaks. Perforated 5-1/2" casing from 10,292' - 10,303' with 4" casing gun, 4 spf. Acidized zone with 150 gallons of 10% acetic acid. Swabbed well down. Acidized zone with 2500 gallons of 7.5% HCl. Swabbed well in. Flowed well to test. Dry gas 5 psi, FTP at 14.3 MCFD. SWI. Ran build-up. Killed well. Set CIBP at 10,280'. Dump bailed 35' of cement on top. Tested casing and bridge plug to 3000 psi. No leaks. Propose to perforate 5-1/2" casing at 9885' - 9904' and 9914' - 9918' and test Lower Strawn.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hardy TITLE Drilling & Production Mgr. DATE 11-20-84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NOV 20 1984