

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Petrus Operating Company, Inc.		3. State Oil & Gas Lease No. V-983
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, Texas 75251		7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 11S RANGE 33E NMPM.		8. Farm or Lease Name State
15. Elevation (Show whether DF, RT, GR, etc.) 4245.5 GR		9. Well No. 1
10. Field and Pool, or Wildcat Bagley - Lower Penn Gas		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Perforated 5-1/2" casing at 9885-9904' and 9914-9918' with casing gun at 2 spf. Acidized w/5000 gals of 15% HCl acid. Swab well in. Clean well up. Ran 72-hr bottom hole pressure survey. Maximum BHP recorded was 2996 psi at 9902'. Flow well on 4 point test. Test results shown on Form C-122 dated 11-27-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hardy C. L. Hardy

TITLE Drilling & Production Manager DATE 12-12-84

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE DEC 12 1984

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Petrus Operating Company, Inc.		5. State Oil & Gas Lease No. V-983
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, Texas 75251		7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 34 TOWNSHIP 11S RANGE 33E NMPM.		8. Farm or Lease Name State
15. Elevation (Show whether DF, RT, GR, etc.) 4245.5 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Bagley Siluro Devonian
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Perforated 5-1/2" production casing in the Siluro Devonian from 10,946' - 10,956' and 10,968' - 10,972' with 4" casing gun, 4 spf. Acidized perfs with 250 gals of 15% HCl and swabbed 63 barrels of oil and 83 barrels of saltwater. Acidized perfs with 3000 gals of 15% HCl. Swabbed well for 4 days. Recovered 750 barrels of saltwater and 149 barrels of oil. Last day production was 13 barrels of oil and 152 barrels of saltwater. Plan to set Model "S" cast iron bridge plug at 10,900' and dump bail 20' of cement on top of the plug and pressure test the casing to 3000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hardy

TITLE Drilling & Production Mgr.

DATE 10-30-84

APPROVED BY _____

TITLE _____

DATE NOV - 1 1984

CONDITIONS OF APPROVAL, IF ANY: