STATE OF NEW MEXICO ENERGY IND MINIERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE	$\neg \uparrow$	
U.S.G.S.		_
LAND OFFICE		
OPERATOR		

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRIBUTION	 	P. O. 8	OX 2088	_
SANTA FE	++-	SANTA FE. NE	W MEXICO 87501	Form C-103
U.S.G.S.	+			Revised 10-1-
LAND OFFICE	 - - 			Sa. Indicate Type of Lease
OPERATOR	├─ ├ ─	•		Sima V
O-ENAYON.			•	5. State Oil 6 Gas Lease No.
***	SUNDRY NOTICES	AND PERCETS OF	N WELL O	V-983
I.	SUNDRY NOTICES	-" IFORM C-101) FOR SI	NELLS SACK TO'A DIFFERENT RESERVOIR.	
2. Name of Operator	Y 07HER-	•		7. Unit Agreement Name
Petrus Ope	erating Company	Inc.		8 Form or Lease Irame
2. Vernana of Obeldica				State
1	it Drive, Suite			1
UNIT LETTERI	1980	South	LINE AND 660	Bagley - Lower Penn Ga
THE East LINE	34	7000 HENTP 11S	33E	HMPM, AMPH,
	15. E	levation (Show whether	DF, RT, GR, etc.)	12. County
dimini		4245.5 GR		Lea \\\\\\\
NOTICE	neck Appropriate ! OF INTENTION TO	Box To Indicate N	lature of Notice, Report	or Other Data
	OF INTENTION TO):	SUBSEC	DUENT REPORT OF:
PERFORM BE JEDIAL WORK		PLUE AND ABANDON	REMEDIAL WORK	
TEMPORARILY ASAROSS		_	COMMENCE DRILLING OPER.	ALTERING CASING
PULL OR ALTER CASING	_ (MANGE PLANS		PLUS AND ABANDONMENT
	_		CASING TEST AND CEMENT JOB	_
07HER			PER	
12.0				
work) SEE RULE 1 103.	ned Operations (Clearly	state all pertinent deta	ils, and give pertinent dates, inc	luding estimated date of starting any proposed
				seeming estimated date of starting any proposed
portom hole	pressure surve	ev Maximum D	and 9914-9918' with Swab well in. Clean HP recorded was 2996 wn on Form C-122 dat	casing gun at 2 spf. well up. Ran 72-hr psi at 9902'. Flow ed 11-27-84.
			·	
		• .		
8. I hereby certify that the informa-	stion above is true and c	omplete to the best of r	by knowledge and hatter	
	/			
iones I I Mai a	C. L. Har	dy ,,,,, Dri	lling & Production M	anager _{***} 12-12-84
	ា 💗 ២២ ខាតាសា -			12-12-84
PROVED BY	1.14	TITLE		LODE CONTRACTOR
ONDITIONS OF APPROVAL, IF A				BATE COLUMN

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	_
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE	P. O. BOX 2088	
		Form C-103
FILE	SANTA FE, NEW MEXICO 87501	Revised 10-1
U.S.G.S.	- - 	5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR		State X Fee
		5, State Oil & Gas Lease No.
CI	INDRY NOTICES AND DECEMBER	V-983
OO NOT USE THIS FORM F	UNDRY NOTICES AND REPORTS ON WELLS	
USE "AP	FOR PROPOSALS TO DRILL OR TO ECEPTEN OF PLUE SACK TO'A DIFFERENT RESERVOIR.	
MELL X SAS		7. Unit Agreement Name
me of Operator	OTHER-	
		8 Form or Lease I-ame
Petrus Oper	rating Company, Inc.	State
dress of Operator		y Well No.
12201 Merit	Drive, Suite 900 Dallas, Texas 75251	
editou of Mell		1
I	. 1980 FEET FROM THE South LINE AND 660	10. Field and Pool, or Wildcan
HIT LITTER	PEET PROM THESOUTH660	Bagley Siluro Devonian
IELINE,	SECTION 34 TOWNSHIP 11S RANGE 33E	
		- NMOM: {{{ }}}}}
77/////////////////////////////////////	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4245.5 GR	
CL		Lea
Circ	eck Appropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE	OF INTENTION TO:	UENT REPORT OF:
M REVEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	8 1
ARILY ABANDON	<u> </u>	ALTERING CASING
ALTER CASING	COMMENCE ORILLING OPHS.	PLUG AND ABANDONMENT
•	CHANGE PLANS X CASING TEST AND CEMENT JOB	J
	OTHER	
IR		
cribe Proposed or Complete		
	ed Operations (Clearly state all pertinent details, and give pertinent dates, inc	
Perforated 5-1/2 10,968' - 10,972 swabbed 63 barre of 15% HC1. Swa of oil. Last da to set Model "S"		n 10,946' - 10,956' and ith 250 gals of 15% HC1 and ed perfs with 3000 gals f saltwater and 149 barrels
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