

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Petrus Operating Company, Inc.		5. State Oil & Gas Lease No. V-983
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, Texas 75251		7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 11S RANGE 33E NMPM.		8. Farm or Lease Name State
10. Field and Pool, or Wildcat Bagley Siluro Devonian		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4245.5 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 3860'. Set 3860' of 8-5/8", 32#, K-55 casing. Cemented by pump & plug method. Pumped 1500 sacks Howco Lite w/15#/sx salt, 1/4#/sx flocele, 3#/sx gilsonite followed by 200 sx Class C w/2% CaCl. Did not get cement returns. Waiting on cement 6 hours. Ran temperature log. Top of cement at 385'. 13-3/8" casing set at 405'. Set slips and nipple up casinghead. Test casing to 3000 psi for 30 minutes. No drop in pressure. Tested casing shoe to 12 ppg EMW.

(TEMPERATURE LOG ATTACHED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hardy

TITLE Drilling & Production Mgr.

DATE 9-10-84

ORIGINAL SIGNED BY JOHN SEXTON

APPROVED BY DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 13 1984

RECEIVED

SEP 12 1984

U.S. DEPT. OF JUSTICE
HOBBS OFFICE