STATE OF NEW									form C-105 Revised 10-1-78		
ENERGY AND MINERALS		OIL	CONSE	RVA	TION DI	VISIO	J		· · · · · · · · · · · · · · · · · · ·		
DISTRIBUTION	DISTRIBUTION OIL CONSERVATION DIVISION					5a. Indic State	ate Type of Lease				
SANTA FE	SANTA FE SANTA FE, NEW MEXICO 87501						Dil & Gas Lease No.				
FILE U.S.G.S.								E-73	92		
LAND OFFICE OPERATOR		ELL COMPLE	TION OR	RECC	DMPLEHON	REPOR	AND L				
10. TYPE OF WELL					<u></u>			7. Unit A	greement Name		
		LX GAS WELL		DRY	OTHER						
b. TYPE OF COMPLET		FLUG		r. —					y "20" State		
2. Name of Operator	DEEPE			IVR.	OTHER			9. Well N	-		
Coastal Oil d	& Gas Corpo	oration						6			
3. Address of Operator		_							and Pool, or Wildcat		
P. O. Box 23	5, Midland	, Texas							g "M" (SA)		
UNIT LETTERD	LOCATED	660 FEET F	ROM THE NO	orth	LINE AND	660	FEET				
						IIIXII	<u>IIII</u>	12. Coun			
THE West LINE OF S		WP. 9-5 RG	<u>. 33-Е</u>	нмрм		ΠΙΧΠ	7777.	Lea			
15. Date Spudded 7-21-84	16. Date T.D. P 7-29-	eached 17. Date	Compl. /Ke 3-19-84	eady to F	rod.) 18. E		<i>F, RKB</i> , 7 GR	RT, GR, etc.)	9. Elev. Cashinghead 4384.7 GR		
20, Total Depth	21. Plu	9 Back T.D.		f Multipl	e Compl., How			Rotary Tools	, Cabie Tools		
4476'		4432'		Aany			lled By				
24. Producing Interval(s), of this complet	tion - Top, Botton	n, Name						25. Was Directional Survey		
4374-4410'									Made No		
26. Type Electric and O GR-CBL	ther Logs Run							27	. Was Well Cored Yes		
28.			ING RECO		ort all strings	tet in wall)			165		
CASING SIZE	WEIGHT LB.				E SIZE		MENTING	RECORD	- AMOUNT PULLED		
8-5/8"	24#		1815'		Y4"		975 sz		0		
5-1/2"	17#		4474	7	"V _B "		600 s:	x	0		
29.		INER RECORD				30.	· · · · · · · · · · · · · · · · · · ·	TUDUUG D			
SIZE	TOP	BOTTOM	SACKS C	EMENT	SCREEN	50. S12	E	DEPTH SET	PACKER SET		
			1				/8"	4426'	4293'		
31, Perforation Record (Interval; size an	d number)			32.	ACID, SHOT	, FRACT	URE, CEMENT	SQUEEZE, ETC.		
4374-4410' (74 holes)					INTERVAL		and the second	UNT AND KIND MATERIAL USED		
					43/4-	-4410'			gal. 28% HCl + 3000 gal. HCl + 4500 gal. 3% HCl		
								<u>5% nor i 4</u>	500 gai. 5% noi		
33.					UCTION	_					
Date First Production 8-18-84	Produ	Pumping - 2				type pump)			nus (Prod. or Shut-in) ducing		
Date of Test 8-20-84	Hours Tested	Choke Size	Prod'n. Test Pe		он – вы. 56	Gas - 17	MCF	Water - Bbl. 112	Gas – Oil Ratio 304		
Flow Tubing Press.	Casing Pressur	e Calcuisted 24 Hour Rate	t		Gas M 17	CF	Water -	Вы. (Dil Grovity - API (Corr.) 19.5		
- 34. Disposition of Gas (Sold used for fu	el vented etc.	56) 							
Vented								Test Witnesse	вру		
35. List of Attachments				··		· · · · · · · · · · · · · · · · · · ·		<u></u>			
Logs, Deviat											
35. I hereby certify that	the information .	shown on both side	es of this fa	ern is tri	ie and complet	e to the bes	oj my kn	nowledge and bel	ief.		
SIGNED David	1 D Cam	phell	TIT	LE _ Se	enior Pet	roleum	Engine	er of A	ugust 22, 1984		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

11

			DRTANT WATER SANDS	
No. 3, fi	om	to		
No. 2, fr	rom			
No. 1, fi	ют. <u>4374</u> '	1 (101	R GAS SANDS OR ZONES No. 4, from	to
T Cis	co (Bough C)	T	T. Penn "A"	T
T. Pe	nn	T	T. Permian	T
			T. Chinle	
			T. Wingste	
			T. Entrada	
			T. Todilto	
			I. Dakota Т. Morrison	
T Pa	ddock	T Ellephuses	Base Greenhorn T. Dakota	T. Granite
T GL	ministra	T MoKee	T. Gallup	T. Ignacio Qtzte
T Gra	ayourg 3650	1. Montoya	T. Mancos	T. McCracken
T. Qu	een	T. Silurian	T. Point Lookout	T. Elbert
	livers		T. Menefee	
T. Ya	1es		T. Cliff House	
			T. Pictured Cliffs	
T. Sal	t 1910	T. Strawn	T. Kirtland-Fruitland	
T. And	hy 1844	I. Canyon	T. Ojo Alamo	

No. 1, from		
No. 2, from	tofect.	
No. 3, from	toicet.	
No. 4, from	toicet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1910	1910	Sand, Shale, Limestone	1	1		
1910	2532	622	Salt, Shale, Anhydrite		1		
2532	3223	691	Salt, Shale, Anhydrite,				
3223	3650	1.27	Dolomite				
3223	2020	427	Sand, Shale, Anhydrite, Dolomite				
3650	4476	826	Dolomite, Anhydrite,	1			
			Shale				A CONTRACTOR
							1110
							AUC 3 1 1984
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							£.2. 3. 1998 3. 1998 - 1998 €
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