

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7392	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Skelly "20" State	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						6	
Coastal Oil & Gas Corporation						10. Field and Pool, or Wildcat	
3. Address of Operator						Flying "M" (SA)	
P. O. Box 235, Midland, Texas							
4. Location of Well							
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>9-S</u> RGE. <u>33-E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7-21-84		7-29-84		8-19-84		4384.7 GR	
19. Elev. Casinghead		4384.7 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4476'		4432'				Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
4374-4410'							No
26. Type Electric and Other Logs Run							27. Was Well Cored
GR-CBL							Yes
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	1815'	12 1/4"	975 SX		0	
5-1/2"	17#	4474'	7 7/8"	600 SX		0	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	4426'	4293'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4374-4410' (74 holes)				DEPTH INTERVAL 4374-4410' AMOUNT AND KIND MATERIAL USED 1500 gal. 28% HCl + 3000 gal. 15% HCl + 4500 gal. 3% HCl			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-18-84		Pumping - 2" x 1 1/2" x 16'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-20-84	24	-		56	17	112	304
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		56	17	112	19.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented							
35. List of Attachments							
Logs, Deviation Survey & C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>David D Campbell</u>				TITLE <u>Senior Petroleum Engineer</u>		DATE <u>August 22, 1984</u>	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

RECEIVED
AUG 24 1984
FBI
ALBANY, N.Y.