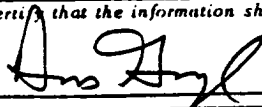


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 17-105
Revised 3-4-78

DW
MM
ED

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				11. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				12. State Oil & Gas Lease No. V-980	
2. Name of Operator Tipperary Oil & Gas Corporation				7. Unit Agreement Name --	
3. Address of Operator P. O. Box 3179, Midland, TX 79702				8. Farm or Lease Name Tipperary 22 State	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM				9. Well No. 1	
THE West LINE OF SEC. 22 TWP. 11S RGE. 33E				10. Field and Pool, or Wildcat North Bagley Permo Penn	
15. Date Spudded 7-11-84				16. Date T.D. Reached 8-18-84	
17. Date Compl. (Ready to Prod.) 9-5-84				18. Elevations (DF, RKB, RT, GR, etc.) 4258.6 GR	
19. Elev. Casinghead					
20. Total Depth 10,660'		21. Plug Back T.D. 10,253'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools XX Cable Tools ---					
24. Producing Interval(s), of this completion - Top, Bottom, Name 9,419' - 9,863' Permo Penn				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Laterolog, Gamma Ray, Caliper, Density, Neutron, Sonic				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	350	17-1/2"	375 SX	None
9-5/8	43.5, 36 & 32.50	3,750	12-1/4	600 SX	None
7"	23 & 29	10,658	8-5/8"	1200 SX	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9890-9900		9313		DEPTH INTERVAL	
9857-9863		9321-9324		AMOUNT AND KIND MATERIAL USED	
9431-9433		9258-9263		9419 - 9900'	
9419-9422				5700 gal 15% NE	
9331-9334					
33. PRODUCTION					
Date First Production 9-5-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 10-31-84	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 28	Oil - Bbl. 28	Gas - MCF 271
Flow Tubing Press. --	Casing Pressure 20	Calculated 24-Hour Rate 28	Oil - Bbl. 28	Gas - MCF 271	Water - Bbl. 75
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Cuin Norvell	
35. List of Attachments Dual Laterolog; Comp. Density, Comp. Neutron Log; B.H.C. Sonic Log; Inclination Report; C-104					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Drig. Prod. Supervisor		DATE 11-8-84	

INSTRUCTIONS

This form is to be filled with the information furnished by the Office of the Commissioner of the State of New Mexico, or by the owner of any newly-drilled or deepened well. It shall be completed by the owner of all electric and hydraulic activity in the well and in the case of all special tests conducted, including drill stem tests. All formations reported shall be measured depths. In the case of an abnormally pressured well, the vertical depth shall also be reported. For multiple completions, formations through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. (See Rule 11.5.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1666	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9840	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10299	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2458	T. Miss _____ 10524	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2994	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3716	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5109	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6487	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7290	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8514	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 8974	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3716		Anhydrite, red beds, salt, lime				
3716	8514		Lime, dolomite, sand, shale				
8514	10299		Lime, dolomite				
10299	10524		sand, lime, shale, lime				
10524	10600		Lime				

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