

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____ Name of Operator Yates Petroleum Corporation Address of Operator 207 South 4th St., Artesia, NM 88210 Location of Well T. LETTER <u>B</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>9S</u> RGE. <u>32E</u> NMPM		5a. Indicate Type of Lease State ☒ Fee _____ 5. State Oil & Gas Lease No. V-194 7. Unit Agreement Name 8. Farm or Lease Name Pinnacle UZ State 9. Well No. 1 10. Field and Pool, or Willcat So. Button Mesa SA 12. County Lea					
Date Spudded 8-6-84		16. Date T.D. Reached 8-12-84		17. Date Compl. (Ready to Prod.) 9-3-84		18. Elevations (DF, RKB, RT, GR, etc.) 4431.2' GR		19. Elev. Casinghead	
Total Depth 4456'		21. Plug Back T.D. 4450'		22. If Multiple Compl., How Many		23. Interval Drilled By Rotary Tools Cable Tools 0-4456'		25. Was Directional Survey Made No	
Producing Interval(s), of this completion - Top, Bottom, Name 4179-4203' San Andres								27. Was Well Cored No	
Type Electric and Other Logs Run CNL/FDC; DLL									
CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
8-5/8"	24#	1673'	12-1/4"	700					
5-1/2"	14#	4455'	7-7/8"	215					
LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-7/8"	4172'			
Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4179-4203' w/10 .42" Holes				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				4179-4203'		w/1000g. 20% acid + ball sealers.			
PRODUCTION									
First Production 8-23-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing		
Days of Test 9-3-84	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 29	Gas - Oil Ratio -		
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 29	Oil Gravity - API (Corr.) 30°			
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - TSTM						Test Witnessed By Jim Brown			
List of Attachments Deviation Survey									

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Yates Petroleum Corporation TITLE Production SupervisorDATE 9-19-84