STATE OF NEW MEXICO RGY AND MIDERALS DEPARTMENT	NO MIGEBALS DEPARTMENT OIL CONSERVATION DIVISION			Form C-104 Revised 10-1-78		
DILLMINUTION	SANTA FE, NEW					
V 1.0.0.						
LAND OFFICE	REQUEST FOR					
041 0FENATON PRONATION 0FFICE	AUTHORIZATION TO TRANSP		AL GAS			
Yates P	etroleum Corporation					
Address 207 Sou	th 4th St., Artesia, NM 8	38210				
Reason(s) for filing (Check proper box		OTHEASING	HEAD GAS M	UST NOT		
New Well	THIN FRE AN EXCEPTION TO R-4070					
Recompletion Change in Ownership	Caelinghead Gae Conden					
I change of ownership give name nd address of previous owner	THIS WELL HAS BEEN F	PLACED IN THE POOD	1			
	NOTIFY THIS OFFICE.					
PESCRIPTION OF WELL AND Pinnacle UZ State	1 South Button M	ACA SA N 141	Kind of Lease State, Federal or Fe	, State	V-194	
Location	North	. 2310	Feel From The	East		
Unit Letter <u>B</u> ; <u>33</u>	00	20E ·	_ Lea		Crush	
Line of Section 8 To	wnship 95 Range	JZE , NMPM,			County	
WSIGNATION OF TRANSPOR' None of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	S   Address (Give address to	o which approved cop	by of this form is	io be senij	
Navajo Crude Oil Purc	hasing Co.	Box 159, Artesi	la, NM 88210			
Nome of Authorized Transporter of Car	singhead Gas 📄 🛛 or Dry Gas 🗍	Address (Give address to	» which approved cop	by of this form is	to be senty	
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rge. B 8 9s 32e	Is gas actually connecte NO	d? ¦When 1			
	th that from any other lease or pool,	give commingling order				
COMPLETION DATA Designate Type of Completic	on - (X) X	New Well Workover	Deepen Plug	Bock   Same Re	s'v. Diff. Rest	
Dete Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.	т.р. 4450'	······	
8-6-84 Elevations (DF, RKB, RT, GR, etc.,	9-3-84 Name of Producing Formation	4456' Top Cll/Gas Pay	Tubi	ng Depth		
4431.2' GR	San Andres	4179'	Dept	4172'		
Perforations 4179-4203'				4455'		
	TUBING, CASING, AND	CEMENTING RECOR		SACKS CE	MENT	
HOLE SIZE 12-1/2"	CASING & TUBING SIZE	1673'		700	·····	
7-7/8"	5-1/2"	4455'		215		
	2-7/8"	4172'	i			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of socal volu	me of load oil and mu	ust be equal to or	exceed top all-	
OIL WELL Oute First New Oil Bun To Tanks	able for this de Date of Test	pth or be for full 24 hours Producing Method (Flow	, pump, gas lift, etc.	,		
8-23-84	9-3-84	Pumpin				
tength of Test	Tubing Prossure	Casing Pressure	· Choi	L. 512.		
24 hrs Actual Pred. During Tool	Oil-Bbls.	Water-Bbls.	Gar	• MCF		
32	3	. 29		TSTM		
GAS WELL						
Actual Fred. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	- Grav	rity of Condensa	t <b>e</b>	
Vesting Helhod (pitor, back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (Shut-	-in) Chol	ke Size		
CERTIFICATE OF COMPLIAN	CE .		DNSERVATION			
and the state of a second second	regulations of the Oll Conservation	APPROVED	SEP 2 4 19		, 19	
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		BYOil & Gas Inspector				
$\sim$		[] . ] ] ] L. L. E			· · · · · · · · · · · · · · · · · · ·	
Li vinte L	A. MITT	i a'hin torn an co	Un filud in compli	ience with mul	r 1104. Hed or deepense	
	If this is a request for allowable for a newly drilled or deepen- woll, this form must be accompanied by a tabulation of the deviation tagts taken on the well in accordance with NULE 111.					
(Sim Productio	tous taken on the taken of taken	this form must be				
(1 a)•) 9-19-84		able on new and recompleted wells.				
	tule)	I well name or number	r, or transporter, or C-104 must be I	other puch che		